

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed ☒

I W R for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-26-78

OW ☒ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

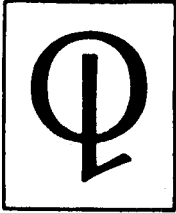
LOGS FILED

Driller's Log ☒

Electric Logs (No.) ☒

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others _____



AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

January 19, 1977

Mr. Cleon B. Feight
State of Utah
Division of Gas, Oil & Mining
1588 West North Temple
Salt Lake City, Utah 84116



Dear Mr. Feight:

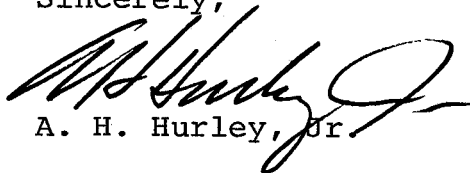
Enclosed is our application for permit to drill our Bingham 2-4 well in Summit County, Utah.

Also enclosed are survey plats for this well and for our UPRR 3-5 and UPRR 3-6 wells. The NID's for these wells were mailed to you yesterday.

Your prompt approval of these applications will be greatly appreciated.

Thank you.

Sincerely,


A. H. Hurley, Jr.

AHH:ld

Enc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Bingham

9. Well No.

2-4

10. Field and Pool, or Wildcat

Pineview

11. Sec., T., R., M., or Bk.
and Survey or Area

Sec. 2, T2N, R7E

12. County or Parrish 13. State

Summit Utah

17. No. of acres assigned
to this well

80

20. Rotary or cable tools

Rotary

22. Approx. date work will start*

2-15-77

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☒

2. Name of Operator

American Quasar Petroleum Co of New Mexico

3. Address of Operator

707 United Bank Tower, 1700 Broadway, Denver, CO 80290

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

2055' FWL, 2084' FNL, Sec. 2, T2N, R7E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

7 miles ESE of Upton, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.

(Also to nearest drlg. line, if any)

2055'

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1842'

16. No. of acres in lease

1280

19. Proposed depth

10,500'

21. Elevations (Show whether DF, RT, GR, etc.)

6781' FR

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17½"	13 3/8"	54.5#	60'	Cement to Surface
12¼"	9 5/8"	40, 53.5#	1000'	Cement to Surface
8 3/4"	7"	17, 20#	10500'	600 sx

American Quasar Petroleum Co proposes to drill a 10,500' well on the above described location to test the Nugget formation. Drilling and cementing of casing will be performed as above. Testing of potential zones will be at the discretion of the operator. Electric logs will be run to TD. Mud weight will be sufficient to contain pressures anticipated.

The BOP's will be opened and closed during each 24-hr. period to insure proper function during the drilling of this well. BOP equipment will be pressure tested to rated working pressures with chart recordings prior to drilling out below any casing strings and during drilling operations at not more than 30-day intervals.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Operations Manager

Date 1-19-77

(This space for Federal or State office use)

Permit No.

43-043-30638

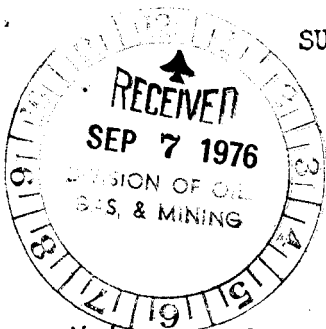
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



SUBJ

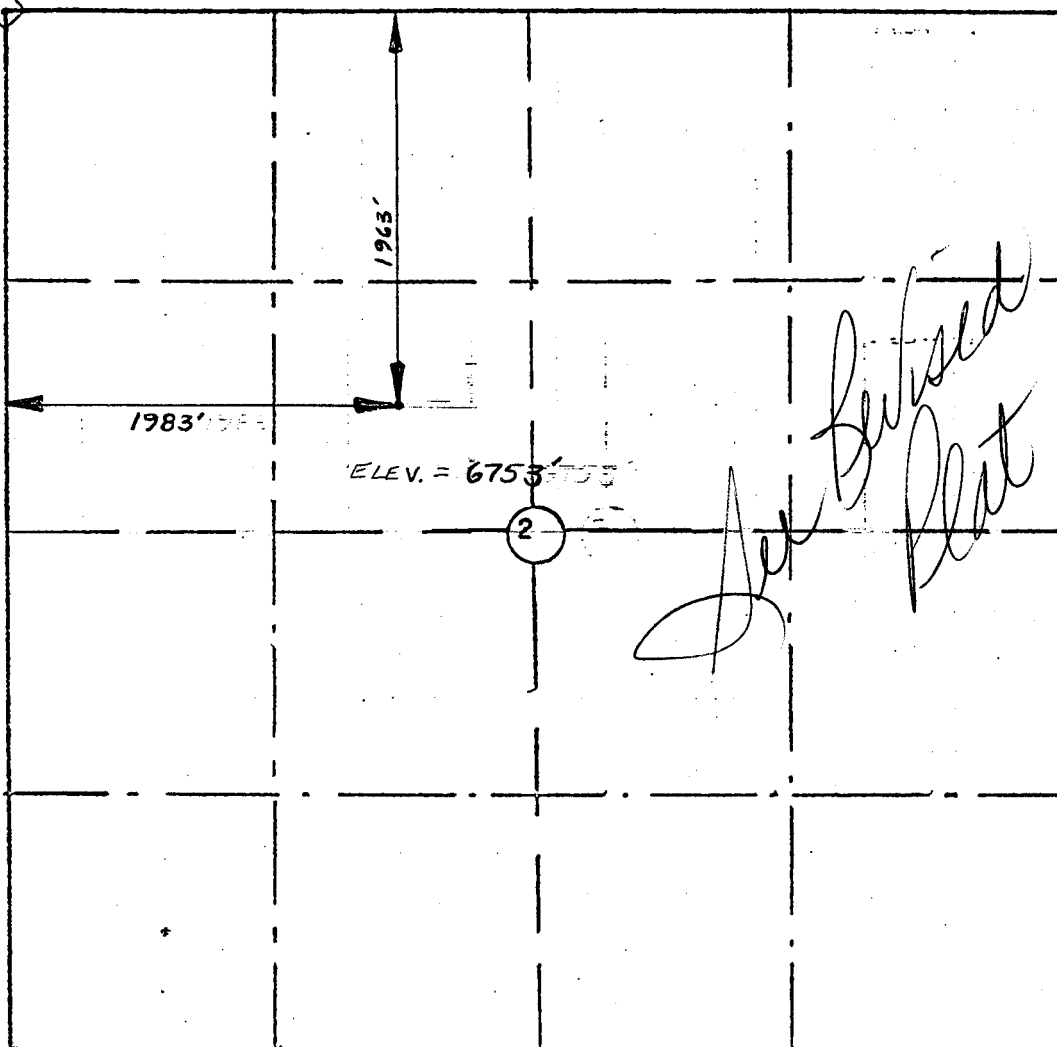
BINGHAM 2-4

App. not filed

R. 7 E.

N.W. CORNER SEC. 2,

T. 2. N., R. 7. E., SLB & M.



Scale: 1" = 1000'

SUMMIT ENGINEERING INC. surveyed the following location for an oil well for American Quasar Petroleum Co.-- Bingham 2-4.

The center of the Southeast $\frac{1}{4}$ of the Northwest $\frac{1}{4}$ of Section 2, T.2.N., R.7.E., SLB&M, Summit County, Utah. A point further described as South 1963.0 feet and East 1983.0 feet from the Northwest corner of Section 2, T.2.N., R.7.E., SLB&M, Summit County, Utah.

DATE - AUG 11, 1976

D. J. SILVER
No. 3491

SUBJECT

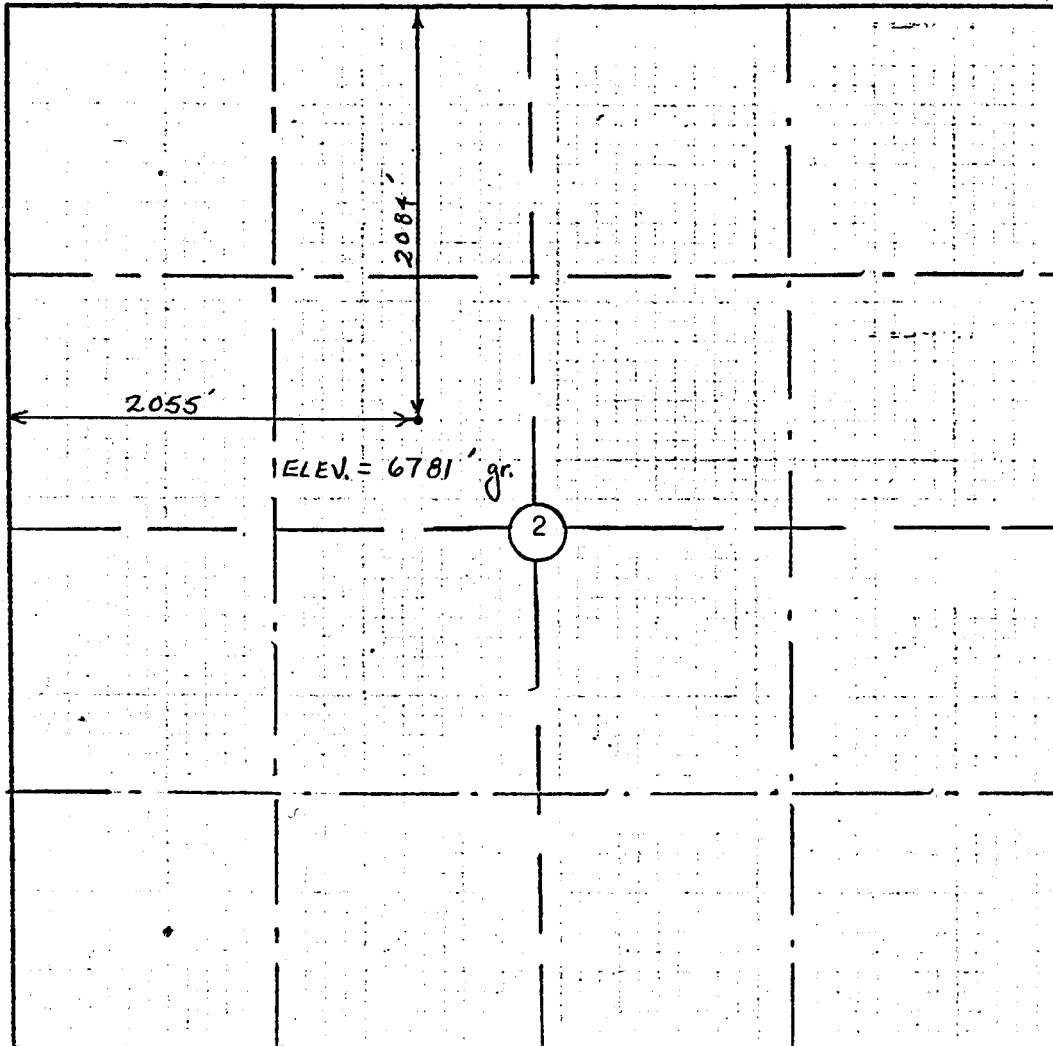
Relocation of 2-4 in the E ¼ of the

NW ¼ of Sec. 2, SLB&M

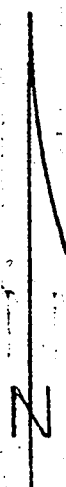
app not filed
Ok -
file



R. 7 E.



T.
2
N.



Scale: 1" = 1000'

SUMMIT ENGINEERING INC. surveyed the following location for an oil well for American Quasar Petroleum Co.

A point located South 2084.0 feet and East 2055.0 feet from the North and West Sections respectively, Section 2, T.2.N., R.7.E., SLB&M, Summit County, Utah.

DATE Nov. 5, 1976

D. J. SILVER
No. 1491

D. J. Silver

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date:

Operator:

Well No.

Location:

Sec. 2

T. 24

R. 75

County:

Summit

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

Checked By:

Administrative Assistant:

Remarks:

OK - Order 160-6 -

Petroleum Engineer:

OK PD

Remarks:

Director:

7

Remarks:

Include Within Approval Letter:

Bond Required

☒

Survey Plat Required

☐

Order No.

160-6

☒

Surface Casing Change

☐

to

Rule C-3(c), Topographical exception/company owns or controls acreage
within a 660' radius of proposed site

☐

O.K. Rule C-3

☐

O.K. In

Unit

☐

Other:



Letter Written

February 18, 1977

American Quasar Petroleum Co.
707 United Bank Tower
1700 Broadway
Denver, Colorado 80290

Re: Well No. Bingham 2-4
SEC. 2, T. 2 N, R. 7 E,
2084' FNL & 2055' FWL
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 160-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-043-30038.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. FEE

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/OFFICE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 1977.

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, Colorado 80290
Phone No. 303/861-8437

Company American Quasar Petroleum Co.
Signed *Robert J. Purley, Jr.*
Title Division Operations Manager

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
BINGHAM										
Sec 2 SE NW	2N	7E	2-4							Drlg. @ 5230'. Spudded 7-9-77. Set 13 3/8" cond. pipe @ 60'. Ran & cmtd. 9 5/8" csg. CS-1600'.
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. FEE

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August 1977

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, Colorado 80290
Phone No. 303/861-8437

Company American Quasar Petroleum Co.
Signed *R. S. Gentry, Jr. (d)*
Title Division Operations Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
4304330038 BINGHAM Sec 2 SE NW	2N	7E	2-4							Dr1g @ 8494' DST #1 5535/5677' (Kelvin)
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

CIRCULATE TO:

DIRECTOR _____ ☐
PETROLEUM ENGINEER _____ ☐
MINE INSPECTOR _____ ☐
ADMINISTRATIVE ASSISTANT _____ ☐
ALL _____ ☐
RETURN Kathy O.
FOR FILING

September 15, 1977

Memo To File:

Re: American Quasar Oil Company
Bingham 2-4
Se Nw Sec. 2, T. 2 N., R. 7 E.
Summit County, Utah

As of the 12th day of September, 1977, Parker Drilling Company was drilling ahead at 9,244'. Apparently no significant tops had been reached. No safety inspection was made, as one had been completed only a short time ago.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. **FEE**

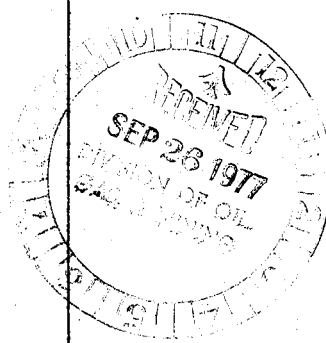
REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/OFFICE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August 1977

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, Colorado 80290
Phone No. 303/861-8437

Company American Quasar Petroleum Co.
Signed *A. J. Hurley, Jr. (d)*
Title Division Operations Manager

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BINGHAM</u> Sec 2 SE NW	2N	7E	2-4							Dr1g @ 8494' DST #1 5535/5677' (Kelvin)
										
										Gas Sold..... Flared/Vented..... Used on/off Lease.....

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

Contractor Parker Drlg. Co.
Rig No. 56
Spot SE-NW
Sec. 2
Twp. 2 N
Rng. 7 E
Field Pineview
County Summit
State Utah
Elevation 6795' "K.B."
Formation Twin Creek

Top Choke 1/4"
Bottom Choke 3/4"
Size Hole 8 3/4"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" 16.60
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 420'
Total Depth 9511'
Interval Tested 9445-9511'
Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
Shut-in No. 1 60 Min.
Flow No. 2 64 Min.
Shut-in No. 2 120 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. --
Mud Weight 10.1
Gravity --
Viscosity 45

Tool opened @ 12:42 PM.

Outside Recorder

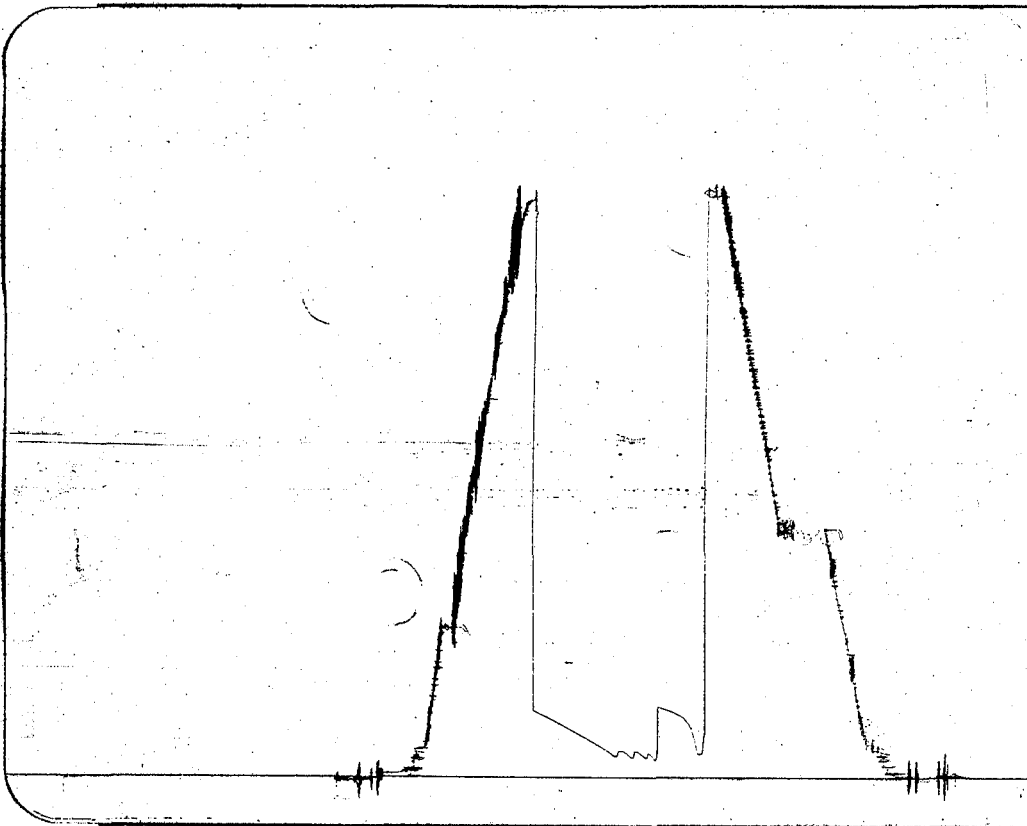
PRD Make Kuster K-3
No. 7424 Cap. 6750 @ 9508'

	Press	Corrected
Initial Hydrostatic	A	5101
Final Hydrostatic	K	5067
Initial Flow	B	204
Final Initial Flow	C	204
Initial Shut-in	D	623
Second Initial Flow	E	152
Second Final Flow	F	185
Second Shut-in	G	592
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.

Our Tester: Herman Coomer

Witnessed By: Kent Grandbouche

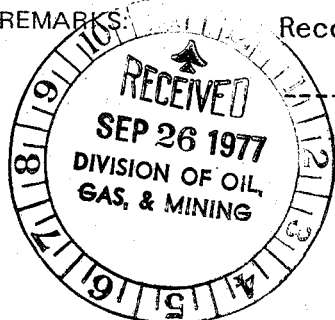


Did Well Flow - Gas Yes Oil No Water No
RECOVERY IN PIPE: 390' Gas cut mud = 1.91 bbl.

1st Flow - Tool opened with a good blow, increased to bottom of bucket in 3 minutes and remained thru flow period.
2nd Flow - Tool opened with a strong blow, gas to surface in 11 minutes, see gas volume report.

REMARKS:

Recovery - Top Sample - R.W. 0.03 @ 84°F = Saturated
Middle Sample - R.W. 0.03 @ 82°F = Saturated



Operator American Quasar Petroleum Co. Well Name and No. Bingham #2-4
Address See Distribution Ticket No. 7594 Date 9-19-77 No. Final Copies 20
DST No. 4

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-4

DST No. 4

Recorder No. 7424 @ 9508'

FIRST SHUT IN PRESSURE:

TIME(MIN) PHI	(T"PHI) /PHI	PSIG
0.0	0.0000	204
6.0	2.6667	363
12.0	1.8333	459
18.0	1.5556	509
24.0	1.4167	536
30.0	1.3333	556
36.0	1.2778	573
42.0	1.2381	586
48.0	1.2083	599
54.0	1.1852	612
60.0	1.1667	623

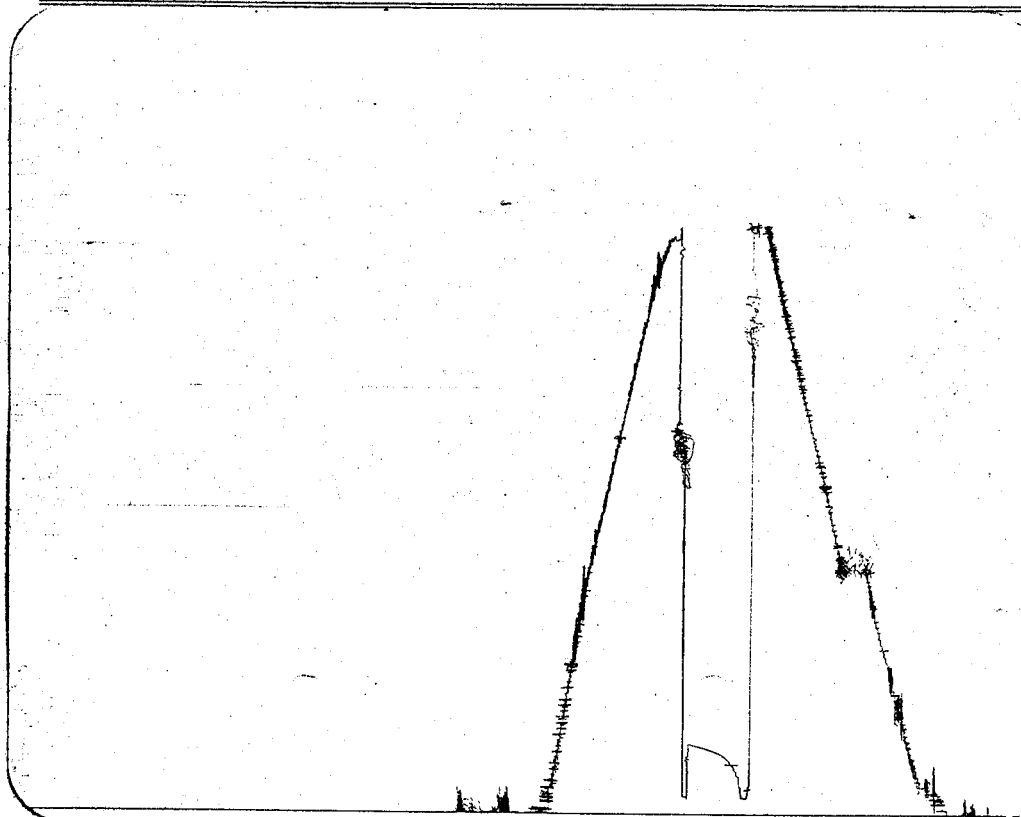
SECOND SHUT IN PRESSURE:

TIME(MIN) PHI	(T"PHI) /PHI	PSIG
0.0	0.0000	185
12.0	7.1667	235
24.0	4.0833	279
36.0	3.0556	320
48.0	2.5417	363
60.0	2.2333	401
72.0	2.0278	443
84.0	1.8810	481
96.0	1.7708	519
108.0	1.6852	554
120.0	1.6167	592

LYNES, INC.

Operator American Quasar Petroleum Co Lease & No. Bingham #2-4

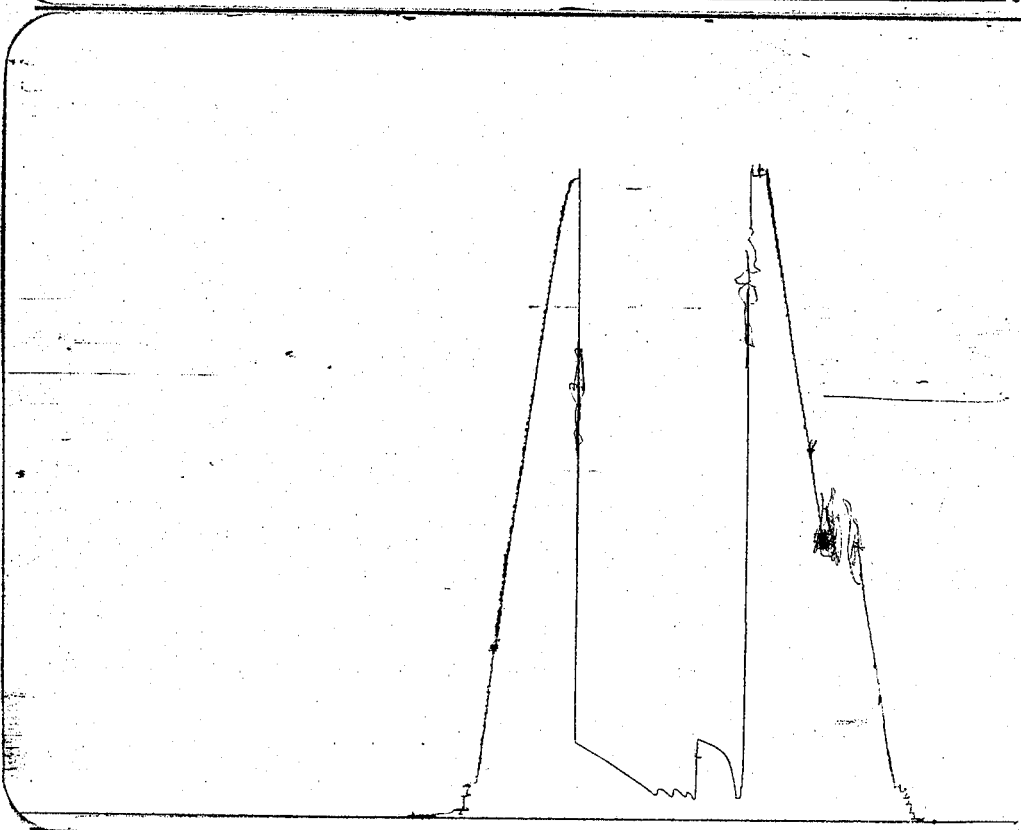
DST No. 4



Inside Recorder		
PRD Make	Kuster AK-1	
No. <u>7425</u>	Cap. <u>6150</u>	@ <u>--</u>
Press		Corrected
Initial Hydrostatic	A	5081
Final Hydrostatic	K	5017
Initial Flow	B	146
Final Initial Flow	C	146
Initial Shut-in	D	622
Second Initial Flow	E	149
Second Final Flow	F	162*
Second Shut-in	G	*
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom
Packer Bled To

* Clock stopped during second flow period.



Inside Recorder		
PRD Make	Kuster AK-1	
No. <u>5563</u>	Cap. <u>6100</u>	@ <u>--</u>
Press		Corrected
Initial Hydrostatic	A	5091
Final Hydrostatic	K	5040
Initial Flow	B	171
Final Initial Flow	C	171
Initial Shut-in	D	625
Second Initial Flow	E	157
Second Final Flow	F	189
Second Shut-in	G	589
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom
Packer Bled To

LYNES, INC.

Fluid Sample Report

Date 9-19-77 Ticket No. 7594
Company American Quasar Petroleum Co.
Well Name & No. Bingham #2-4 DST No. 4
County Summit State Utah
Sampler No. -- Test Interval 9445-9511'
Pressure in Sampler 10 PSIG BHT — °F

Total Volume of Sampler: 1800 cc.
Total Volume of Sample: 1100 cc.
Oil: 100 cc.
Water: None cc.
Mud: 1000 cc.
Gas: .7 cu. ft.
Other: None

R.W. 0.05 @ 65°F = 200,000

Resistivity

Make Up Water 6.0 @ 69°F of Chloride Content 890 ppm.

Mud Pit Sample 0.03 @ 72°F of Chloride Content Saturated ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained _____

Remarks: _____

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Bingham #2-4

Original: American Quasar Petr. Co., Attn: C. Gregg, 707 United Bank Tower, Denver, Colorado, 80290.

1 copy: American Quasar Petr. Co., Attn: J. Sindelar, 332 Pacific Western Life Bldg., Casper, Wyoming, 82601.

3 copies: American Quasar Petr. Co., Attn: B. Bogard, 2500 Fort Worth Nat'l Bank Bldg., Fort Worth, Texas, 76102.

1 copy: American Quasar Petr. Co., 1000 Midland Bank Tower, Midland, Texas, 79701.

2 copies: United States Geological Survey, Attn: Geologist in charge, 8425 Federal Bldg., Salt Lake City, Utah, 84111.

2 copies: Amoco Production Co., Attn: Division Engineering Mgr., Security Life Bldg., Denver, Colorado, 80202.

2 copies: Sun Oil Co., Attn: J. Delong, Box 2039, Tulsa, Oklahoma, 74102.

1 copy: Occidental Petr. Co., Attn: D.W. Chenot, 5000 Stockdale Hwy., Bakersfield, California, 93306.

1 copy: Energetics, Inc., Attn: P. Maher, 333 W. Hampden Ave., Englewood, Colo., 80110.

2 copies: Utah Oil & Gas Comm., 1588 W. North Temple, Salt Lake City, Utah, 84116.

1 copy: Amoco Production Co., Attn: E.C. Woodall, Box 1400, Riverton, Wyoming, 82601.

1 copy: North Central Oil Co., Attn: H. Lester, Box 27491, Houston, Texas, 77027.

1 copy: Cawley Gallespie & Assoc., Attn: W. Evans, Ft. Worth Club Bldg., 3rd Floor, Fort Worth, Texas, 76102.

1 copy: V.B. Gras, 777 Ninth Ave., Salt Lake City, Utah, 84103.

Contractor Parker Drlg. Co.
Rig No. 56
Spot SE-NW
Sec. 2
Twp. 2 N
Rng. 7 E
Field Pineview
County Summit
State Utah
Elevation 6795' "K.B."
Formation Twin Creek

Top Choke 1/4"
Bottom Choke 9/16"
Size Hole 8 3/4"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" 16.60
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 389'
Total Depth 9280'
Interval Tested 9150-9280'
Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
Shut-in No. 1 85 Min.
Flow No. 2 60 Min.
Shut-in No. 2 120 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. 164°F
Mud Weight 9.8
Gravity --
Viscosity 45

Tool opened @ 12:26 PM.

Inside Recorder

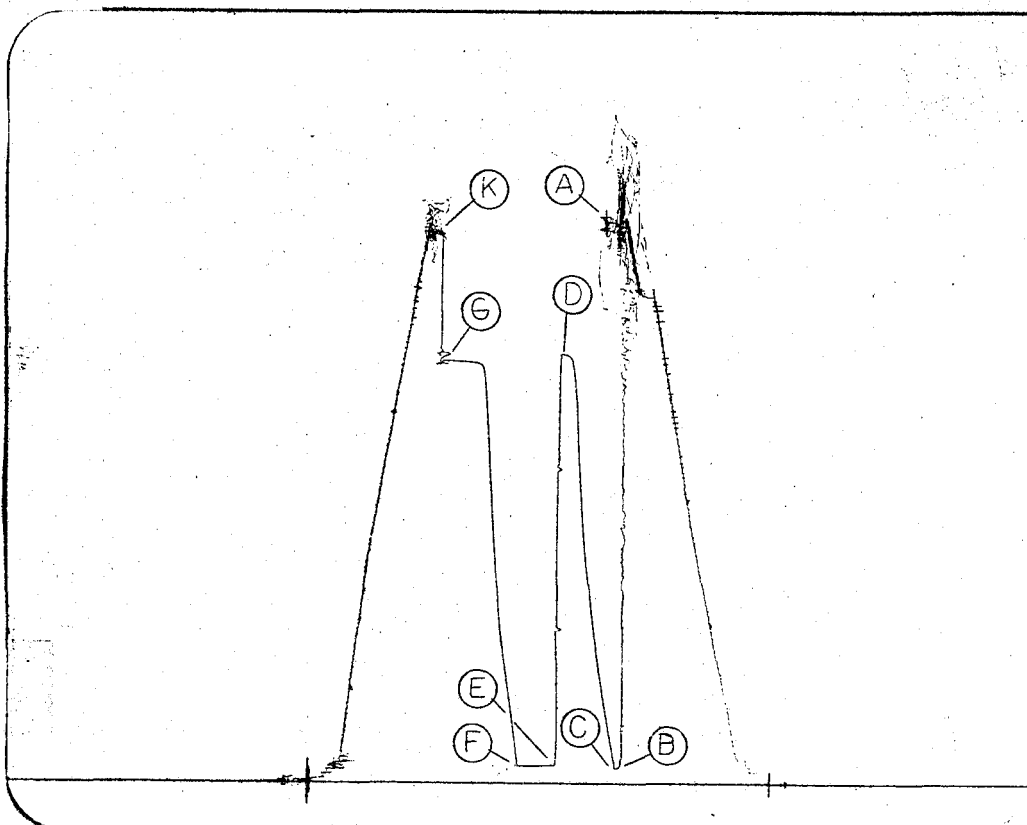
PRD Make Kuster AK-1
No. 7424 Cap 6750 @ 9159'

	Press	Corrected
Initial Hydrostatic	A	4929
Final Hydrostatic	K	4824
Initial Flow	B	142
Final Initial Flow	C	133
Initial Shut-in	D	3781
Second Initial Flow	E	159
Second Final Flow	F	152
Second Shut-in	G	3721
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wy.

Our Tester: Art Anderson

Witnessed By: K. Grandbouche



Did Well Flow - Gas Yes Oil No Water No

RECOVERY IN PIPE: 375' Oil & gas cut mud = 1.84 bbl.

Top Sample: R.W. 0.1 @ 95°F = 52000 ppm. chl.

Middle " : R.W. 0.2 @ 85°F = 27000 ppm. chl.

Bottom " : R.W. 0.3 @ 80°F = 18500 ppm. chl.

REMARKS:

1st Flow- Tool opened with a good blow, increased to bottom of bucket in 3 minutes. Increased to 3.5 psig. blow at end of flow period.

2nd Flow- Tool opened with a strong blow, increased to bottom of bucket immediately. Gas to surface in 18 minutes, see gas volume report.

Operator American Quasar Petroleum Co.

Well Name and No. Bingham #2-4

Ticket No. 7573

Date 9-14-77

No. Final Copies 20

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-4 DST No. 3

Recorder No. 7424 @ 9159'

FIRST SHUT IN PRESSURE:

TIME(MIN) PHI	(T"PHI) /PHI	PSIG
0.0	0.0000	133
8.5	2.1765	408
17.0	1.5882	689
25.5	1.3922	983
34.2	1.2924	1346
42.5	1.2353	1788
51.0	1.1961	2306
59.5	1.1681	3238
68.0	1.1471	3728
76.5	1.1307	3771
85.0	1.1176	3781

SECOND SHUT IN PRESSURE:

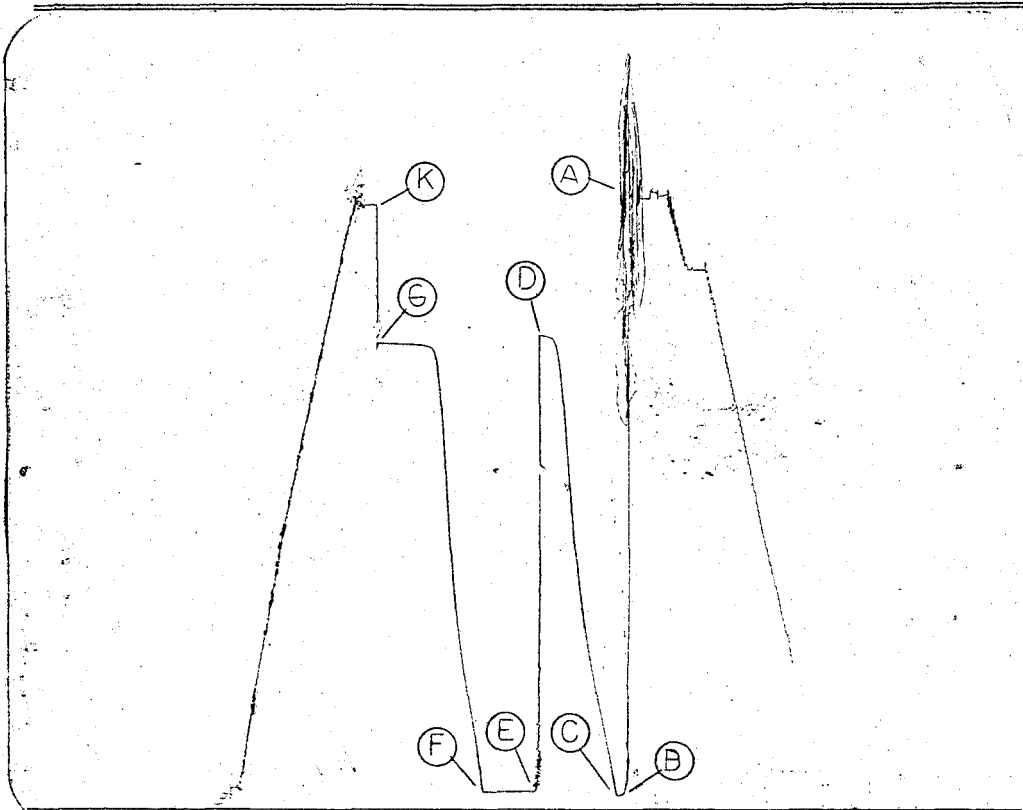
TIME(MIN) PHI	(T"PHI) /PHI	PSIG
0.0	0.0000	152
12.0	6.8333	661
24.0	3.9167	1139
36.0	2.9444	1983
48.0	2.4583	3184
60.0	2.1667	3690
72.0	1.9722	3707
84.0	1.8333	3713
96.0	1.7292	3716
108.0	1.6481	3719
120.0	1.5833	3721

EXTRAPLN OF SECOND SHUT IN : 3746.1 M : 125.7

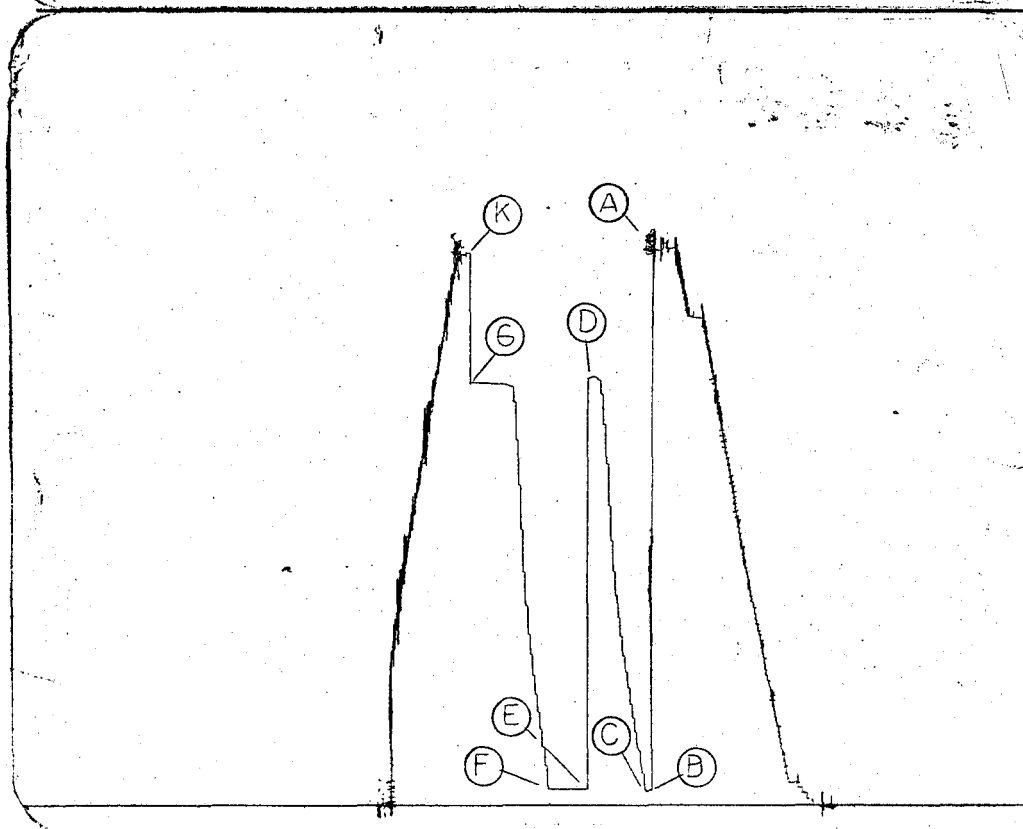
Extrapolations of reservoir pressures should be used as indicators only.

LYNES, INC.

Operator American Quasar Petr. Co. Lease & No. Bingham #2-4 DST No. 3



Inside Recorder		
PRD Make	Kuster AK-1	
No.	5563	Cap. 1600 @ 9136'
Press		Corrected
Initial Hydrostatic	A	4861
Final Hydrostatic	K	4814
Initial Flow	B	166
Final Initial Flow	C	151
Initial Shut-in	D	3772
Second Initial Flow	E	185
Second Final Flow	F	184
Second Shut-in	G	3715
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		



Outside Recorder		
PRD Make	Kuster AK-1	
No.	7425	Cap. 6750 @ 9177'
Press		Corrected
Initial Hydrostatic	A	4875
Final Hydrostatic	K	4834
Initial Flow	B	137
Final Initial Flow	C	128
Initial Shut-in	D	3765
Second Initial Flow	E	146
Second Final Flow	F	146
Second Shut-in	G	3714
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Bingham #2-4

Original: American Quasar Petr. Co., Attn: C. Gregg, 707 United Bank Tower, Denver, Colorado, 80290.

1 copy: American Quasar Petr. Co., Attn: J. Sindelar, 332 Pacific Western Life Bldg., Casper, Wyoming, 82601.

3 copies: American Quasar Petr. Co., Attn: B. Bogard, 2500 Fort Worth Nat'l Bank Bldg., Fort Worth, Texas, 76102.

1 copy: American Quasar Petr. Co., 1000 Midland Bank Tower, Midland, Texas, 79701.

2 copies: United States Geological Survey, Attn: Geologist in charge, 8425 Federal Bldg., Salt Lake City, Utah, 84111.

2 copies: Amoco Production Co., Attn: Division Engineering Mgr., Security Life Bldg., Denver, Colorado, 80202.

2 copies: Sun Oil Co., Attn: J. DeLong, Box 2039, Tulsa, Oklahoma, 74102.

1 copy: Occidental Petr. Co., Attn: D.W. Chenot, 5000 Stockdale Hwy., Bakersfield, California, 93306.

1 copy: Energetics, Inc., Attn: P. Maher, 333 W. Hampden Ave., Englewood, Colo., 80110.

2 copies: Utah Oil & Gas Comm., 1588 W. North Temple, Salt Lake City, Utah, 84116.

1 copy: Amoco Production Co., Attn: E.C. Woodall, Box 1400, Riverton, Wyoming, 82601.

1 copy: North Central Oil Co., Attn: H. Lester, Box 27491, Houston, Texas, 77027.

1 copy: Cawley Gallespie & Assoc., Attn: W. Evans, Ft. Worth Club Bldg., 3rd Floor, Fort Worth, Texas, 76102.

1 copy: V.B. Gras, 777 Ninth Ave., Salt Lake City, Utah, 84103.

LYNES, INC.

Gas Volume Report

Operator American Quasar
Petroleum Co.

Lease & No. Bingham #2-4

DST No. 3

2nd Flow:

[illegible]

Remarks:

LYNES, INC.

Fluid Sample Report

Date 9-14-77 Ticket No. 7573
Company American Quasar Petroleum Co.
Well Name & No. Bingham #2-4 DST No. 3
County Summit State Utah
Sampler No. -- Test Interval 9150-9280'

Pressure in Sampler 38 PSIG BHT 164 OF

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 2100 cc.

Oil: -- cc.

Water: None cc.

Mud: 2100-oil & gas cut mud cc.

Gas: 0.4 cu. ft.

Other: None

Sampler: R.W. 0.4 @ 80°F = 14000 ppm. chl.

Resistivity

Water: @ of Chloride Content ppm.

Mud Pit Sample 0.1 @ 80°F of Chloride Content 68000 ppm.

Gas/Oil Ratio Gravity °API @ OF

Where was sample drained On Location

Remarks: Rig Water: R.W. 6.0 @ 65°F = 990 ppm. chl.

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Bingham #2-4

Original: American Quasar Petr. Co., Attn: C. Gregg, 707 United Bank Tower, Denver,
Colorado, 80290.

1 copy: American Quasar Petr. Co., Attn: J. Sindelar, 332 Pacific Western Life Bldg.,
Casper, Wyoming, 82601.

3 copies: American Quasar Petr. Co., Attn: B. Bogard, 2500 Fort Worth Nat'l Bank Bldg.,
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Denver, Colorado, 80202.

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California, 93306.

1 copy: Energetics, Inc., Attn: P. Maher, 333 W. Hampden Ave., Englewood, Colo., 80110.

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Fort Worth, Texas, 76102.

1 copy: V.B. Gras, 777 Ninth Ave., Salt Lake City, Utah, 84103.

Contractor Parker Drlg. Co.
Rig No. 56
Spot SE-NW
Sec. 2
Twp. 2 N
Rng. 7 E
Field Pineview
County Summit
State Utah
Elevation 6795' "K.B."
Formation Twin Creek

Top Choke 1"
Bottom Choke 9/16"
Size Hole 8 3/4"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" 16.60
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 395'
Total Depth 9138'
Interval Tested 9000-9138'
Type of Test Bottom Hole
Conventional

Flow No. 1 15 Min.
Shut-in No. 1 60 Min.
Flow No. 2 60 Min.
Shut-in No. 2 120 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. 160°F
Mud Weight 10.2
Gravity --
Viscosity 65

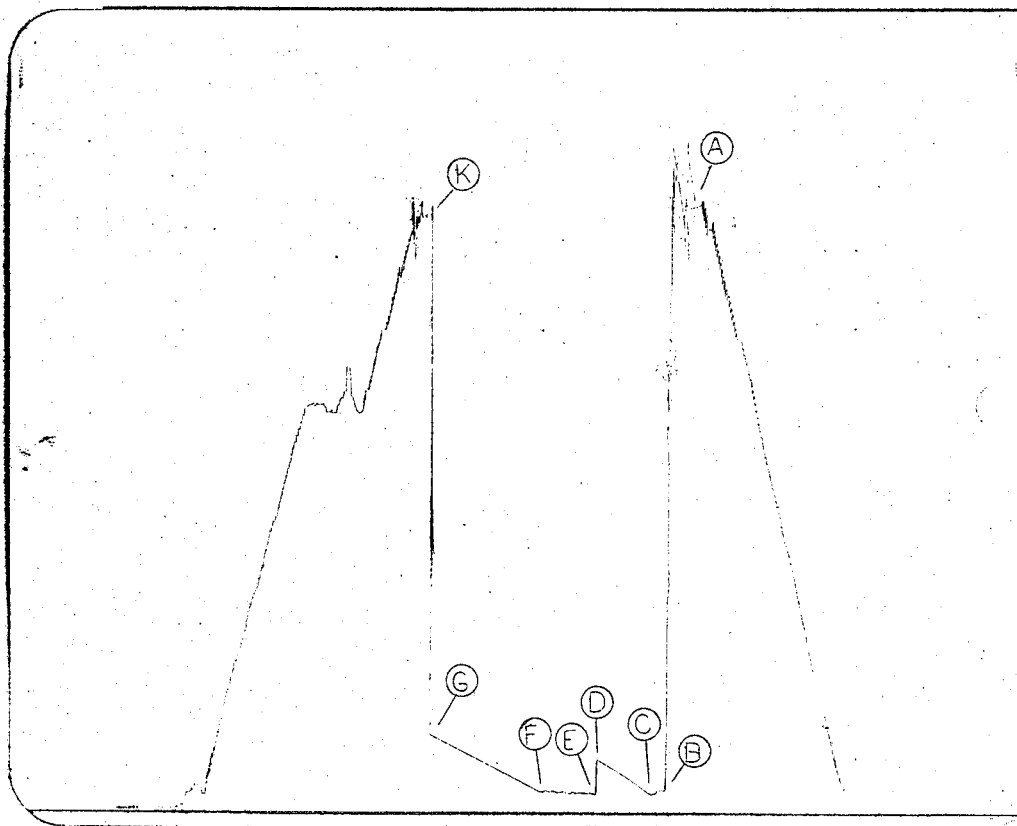
Tool opened @ 11:45 AM.

Inside Recorder

PRD Make Kuster AK-1
No. 5563 Cap. 6100 @ 9010'

Press	Corrected
Initial Hydrostatic A	4780
Final Hydrostatic K	4718
Initial Flow B	185
Final Initial Flow C	151
Initial Shut-in D	423
Second Initial Flow E	155
Second Final Flow F	170
Second Shut-in G	617
Third Initial Flow H	--
Third Final Flow I	--
Third Shut-in J	--

Lynes Dist.: Rock Springs, Wy.
Our Tester: Art Anderson
Witnessed By: K. Grandbouche



Did Well Flow - Gas No Oil No Water No
RECOVERY IN PIPE: 6100' Gas in pipe.

1st Flow - Tool opened with a weak blow, increased to bottom of bucket in 12 minutes and remained thru flow period.
2nd Flow - Tool opened with a strong blow to bottom of bucket immediately and remained thru flow period.

REMARKS:

Breakdown of shut-in pressures not practical for Horner Extrapolations.

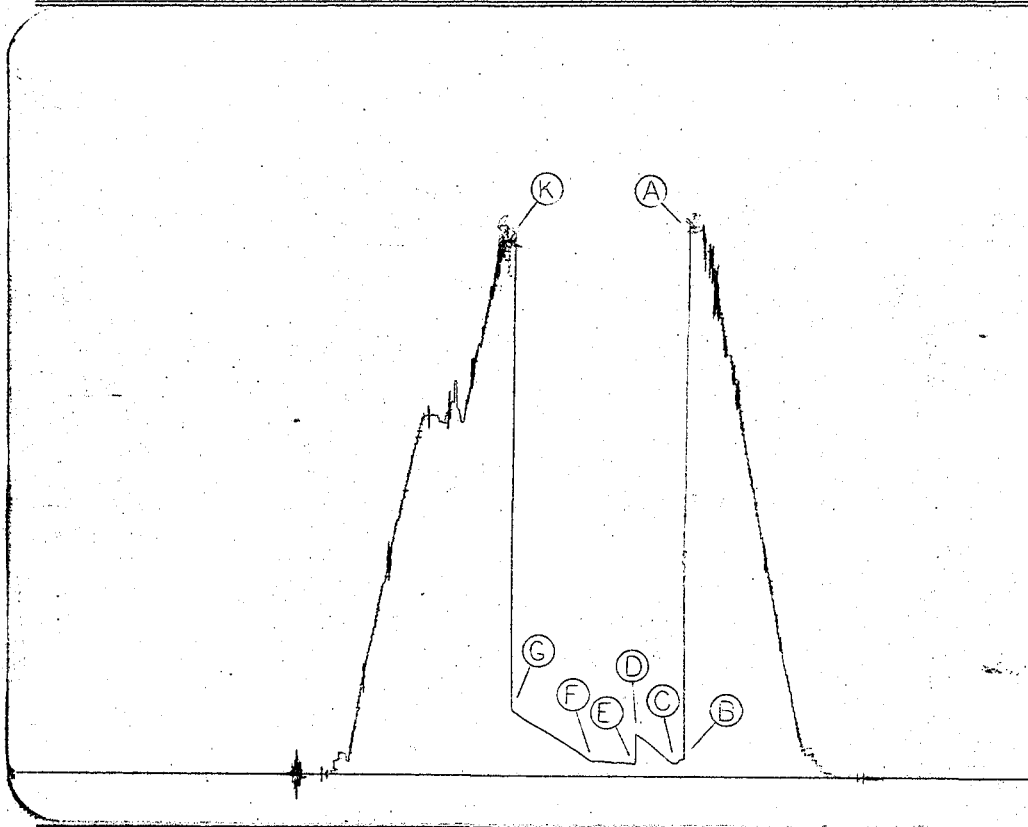
Recovery - Middle Sample - R.W. 0.09 @ 90°F = 68,000 ppm. chl.
Bottom Sample - R.W. 2.5 @ 85°F = 17,000 ppm. chl.

Operator American Quasar Petroleum Co.
Address See Distribution
Ticket No. 7456
Date 9-11-77
No. Final Copies 20

LYNES, INC.

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-4

DST No. 2



Outside Recorder

PRD Make Kuster AK-1
No. 7424 Cap. 6750 @ 9034'

	Press	Corrected
Initial Hydrostatic	A	4780
Final Hydrostatic	K	4709
Initial Flow	B	168
Final Initial Flow	C	125
Initial Shut-in	D	381
Second Initial Flow	E	125
Second Final Flow	F	142
Second Shut-in	G	601
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

PRD Make _____
No. _____ Cap. _____ @ _____

	Press	Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	
Pressure Below Bottom Packer Bled To		

LYNES, INC.

Fluid Sample Report

Date 9-10-77 Ticket No. 7456
Company American Quasar Petroleum Co.
Well Name & No. Bingham #2-4 DST No. 2
County Summit State Utah
Sampler No. -- Test Interval 9000-9138'

Pressure in Sampler 45 PSIG BHT 160 of

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: 2100 cc.
Oil: None cc.
Water: None cc.
Mud: 2000 Gas cut cc.
Gas: .1 cu. ft.
Other: None

R.W. 1.2 @ 70°F = 36,000 ppm. chl.

Resistivity

Water: _____ @ _____ of Chloride Content _____ ppm.
Mud Pit Sample 0.09 @ 95°F of Chloride Content 65,000 ppm.
Gas/Oil Ratio _____ Gravity _____ °API @ _____ of
Where was sample drained On location.

Remarks: Rig Water - R.W. 5.0 @ 70°F = 1,050 ppm. chl.

LYNES, INC.

Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. Bingham #2-4

Original: American Quasar Petr. Co., Attn: C. Gregg, 707 United Bank Tower, Denver, Colorado, 80290.

1 copy: American Quasar Petr. Co., Attn: J. Sindelar, 332 Pacific Western Life Bldg., Casper, Wyoming, 82601.

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1 copy: V.B. Gras, 777 Ninth Ave., Salt Lake City, Utah, 84103.

Contractor Parker Drlg. Co.
Rig No. 56
Spot SE-NW
Sec. 2
Twp. 2 N
Rng. 7 E
Field Pineview
County Summit
State Utah
Elevation 6781' "Ground"
Formation --

Top Choke 1/2"
Bottom Choke 1/4"
Size Hole 8 3/4"
Size Rat Hole --
Size & Wt. D. P. 4 1/2 16.60
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 389'
Total Depth 5677'
Interval Tested 5535-5677'
Type of Test Bottom Hole
Conventional

Flow No. 1 10 Min.
Shut-in No. 1 60 Min.
Flow No. 2 75 Min.
Shut-in No. 2 120 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.
Bottom Hole Temp. 89°F
Mud Weight 9.1
Gravity --
Viscosity 45

Tool opened @ 8:18

Inside Recorder

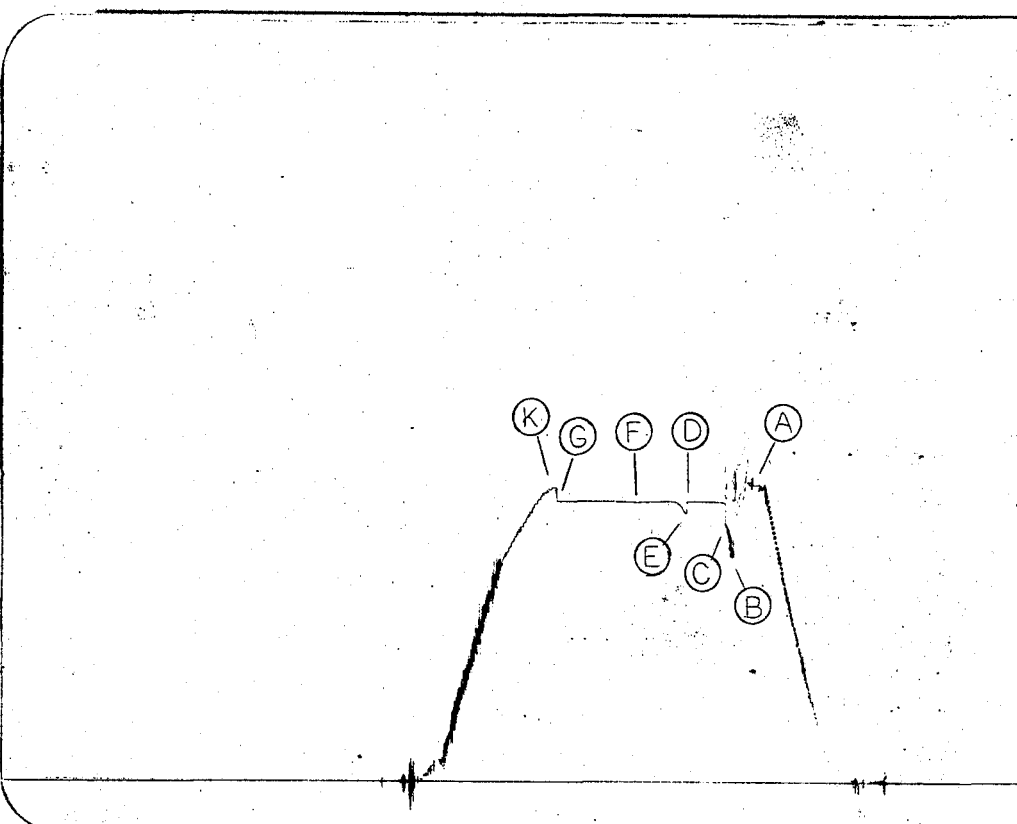
PRD Make Kuster AK-1
No. 7424 Cap. 6750 @ 5545'

Press	Corrected
Initial Hydrostatic A	2625
Final Hydrostatic K	2601
Initial Flow B	2014
Final Initial Flow C	2287
Initial Shut-in D	2481
Second Initial Flow E	2378
Second Final Flow F	2476
Second Shut-in G	2481
Third Initial Flow H	--
Third Final Flow I	--
Third Shut-in J	--

Lynes Dist.: Rock Springs, Wy.

Our Tester: Art Anderson

Witnessed By: G.L. Waid



Did Well Flow — Gas No Oil No Water Yes

RECOVERY IN PIPE: Flowed water

Top Sample: R.W. 3.0 @ 75°F = 1700 ppm. chl.
Middle " : R.W. 3.5 @ 80°F = 1350 ppm. chl.
Bottom " : R.W. 3.5 @ 85°F = 1300 ppm. chl.

REMARKS:

1st Flow- Tool opened with good blow, increased to bottom of bucket in 20 seconds and remained thru flow period.
2nd Flow- Tool opened with good blow, increased thru remainder of flow period. Water to surface in 32 minutes.

Operator American Quasar Petroleum Co.

Well Name and No. Bingham #2-4

Date 8-4-77

DST No. 1
No. Final Copies 20

LYNES, INC.

Operator American Quasar Petr. Co. Lease & No. Bingham #2-4 DST No. 1

Recorder No. 7424 @ 5545'

Initial Shut-in

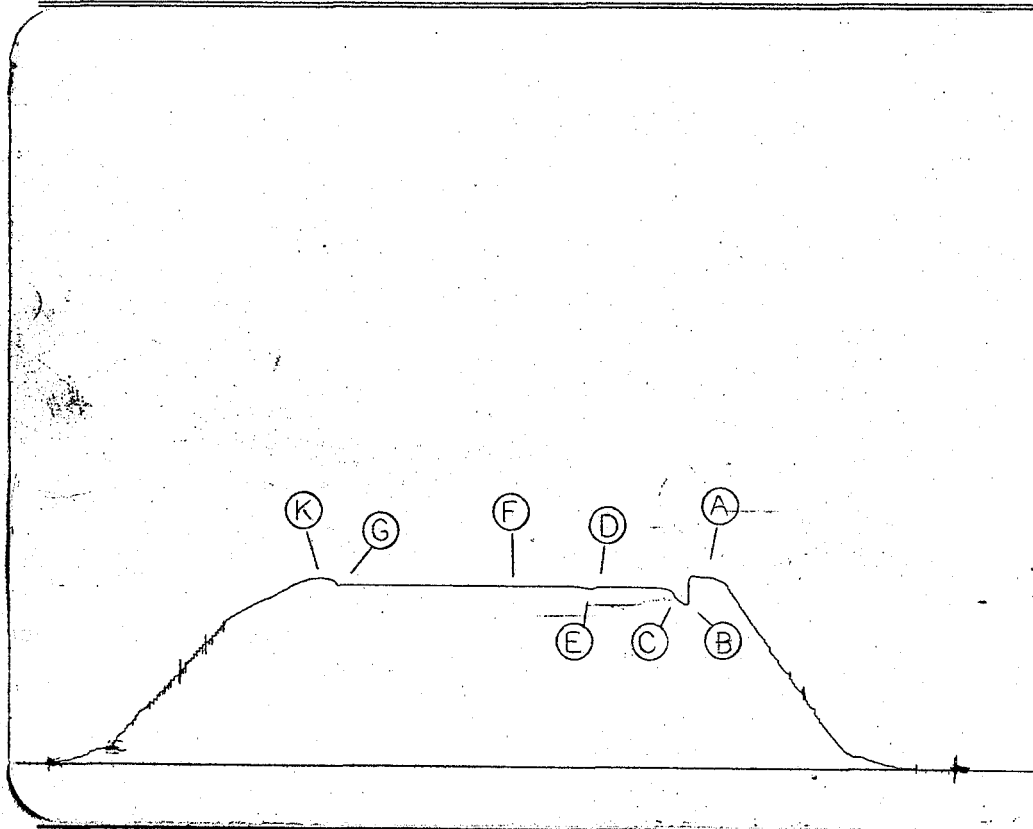
0 min.	2287	psig.
6 "	2476	"
12 "	2478	"
18 "	2480	"
24 "	2481	"
30 "	2481	"
36 "	2481	"
42 "	2481	"
48 "	2481	"
54 "	2481	"
60 "	2481	"

Final Shut-in

0 min.	2476	psig.
12 "	2478	"
24 "	2480	"
36 "	2481	"
48 "	2481	"
60 "	2481	"
72 "	2481	"
84 "	2481	"
96 "	2481	"
108 "	2481	"
120 "	2481	"

LYNES, INC.

Operator American Quasar Petr. Co. Lease & No. Bingham #2-4 DST No. 1



Outside Recorder		
PRD Make <u>Kuster AK-1</u>		
No. <u>1389</u>	Cap. <u>10500</u>	@ <u>5576'</u>
Press	Corrected	
Initial Hydrostatic	A	2636
Final Hydrostatic	K	2610
Initial Flow	B	2165
Final Initial Flow	C	2358
Initial Shut-in	D	2493
Second Initial Flow	E	2405
Second Final Flow	F	2472
Second Shut-in	G	2493
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom
Packer Bled To

PRD Make _____		
No. _____	Cap. _____	@ _____
Press	Corrected	
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	

Pressure Below Bottom
Packer Bled To

LYNES, INC.

Fluid Sample Report

Date 8-4-77 Ticket No. 7561
Company American Quasar Petroleum Co.
Well Name & No. Bingham #2-4 DST No. 1
County Summit State Utah
Sampler No. -- Test Interval 5535-5677'

Pressure in Sampler 0 PSIG BHT 89°F OF

Total Volume of Sampler: 2100 cc.
Total Volume of Sample: 1600 cc.
Oil: None cc.
Water: 1600 cc.
Mud: None cc.
Gas: None cu. ft.
Other: None

Sampler: R.W. 4.0 @ 70°F = 1375 ppm. chl.

Resistivity

Water: _____ @ _____ of Chloride Content _____ ppm.
Mud Pit Sample 0.9 @ 75°F of Chloride Content 6300 ppm.
Gas/Oil Ratio _____ Gravity _____ °API @ _____ OF

Where was sample drained On Location

Remarks: Rig Water: R.W. 5.0 @ 65°F = 1175 ppm. chl.



LYNES INC.

BOX 712 / STERLING, COLORADO 80751 / PHONE 303-522-1206

September 30, 1977

Enclosed is a revised copy of the final report on:

American Quasar Petroleum Co.

Bingham #2-4

DST #4

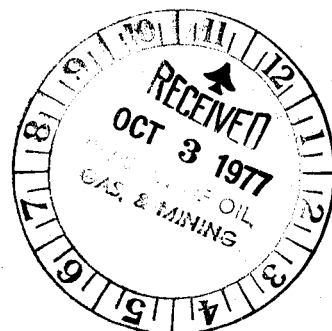
Reason for the revision is the inclusion of the gas volume report.

Thank you,

Mike Hudson

Mike Hudson

Technical Data Supervisor



Bingham 2-4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Bingham 2-4
Operator American Quasar Petroleum Co.
Address 330 Pacific Western Life Bldg, Casper, Wyo.
Contractor Parker Drilling Co.
Address _____

Location SE 1/4, NW 1/4, Sec. 2; T. 2 N; R. 7 E; Summit County

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head -	Fresh or Salty -

1. 5535-5677 DST#1 Flow To surface 32 min. 1300 ppm Chl.
2. _____
3. _____
4. _____
5. _____

	<u>Wasatch</u>	<u>Surface</u>	
	<u>Echo Cong.</u>	<u>2084</u>	(Continue on Reverse Side if Necessary)
<u>Formation Tops:</u>	<u>Kelvin</u>	<u>3048</u>	<u>Twin Creek</u> <u>8274</u>
	<u>Stump</u>	<u>5540</u>	<u>Gypsum Springs</u> <u>9536</u>
	<u>Preuss</u>	<u>6273</u>	<u>Nugget</u> <u>9606</u>
	<u>Salt</u>	<u>6273-6694</u>	
	<u>Salt</u>	<u>7983-8170</u>	

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. FEE

REPORT OF OPERATIONS AND WELL STATUS REPORT

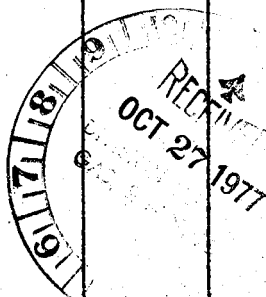
STATE Utah COUNTY Summit FIELD/LEASE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 19 77

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, Colorado 80290
 Phone No. 303/861-8437

Company American Quasar Petroleum Co.
 Signed A. L. Hurley, Jr. (ld)
 Title Division Operations Manager

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BINGHAM</u> Sec 2 SE NW	<u>2N</u>	<u>7E</u>	<u>2-4</u>							10,300' TD DST #2 9000/9138' (Twin Creek) DST #3 9150/9280' (Twin Creek) DST #4 9445/9511' (Twin Creek) Ran Logs Ran & cmtd 7" csg CS-10,333' FC-10,259' Rlsd drlg rig 9-30-77
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____



NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

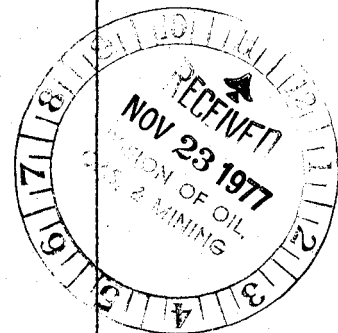
STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. FEE

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE PineviewThe following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 77Agent's Address 707 United Bank Tower
1700 Broadway
Denver, Colorado 80290
Phone No. 303/861-8437Company American Quasar Petroleum Co.
Signed A. J. Gurley, Jr. Jld
Title Division Operations Manager

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BINGHAM</u> Sec 2 SE NW	<u>2N</u>	<u>7E</u>	<u>2-4</u>							<p>MI comp rig 10-11-77 Ran logs Pfd 8066/71' for sqz cmt job Ran Baker cmt retainer @ 7985' Sqd pfs 8066/71' Located hole in 7" csg Drlg retainer</p>
										<p>Gas Sold _____ Flared/Vented _____ Used on/off Lease _____</p>

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

State Lease No. _____

Federal Lease No. _____

Indian Lease No. _____

Fee & Pat. FEE

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/OFFICE Pineview

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 1977.

Agent's Address 707 United Bank Tower
1700 Broadway
Denver, Colorado 80290
Phone No. 303/861-8437

Company American Quasar Petroleum Co.
Signed *A. T. Hurley, Jr.*
Title Division Operations Manager

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>BINGHAM</u> Sec 2 SE NW	2N	7E	2-4							Fishing
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		
			DIFF. RESVR. <input type="checkbox"/>	Other _____			
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico							
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, CO 80290							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2055' FWL & 2084' FNL At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED					
43-043-30038		2-18-77					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
7-9-77		10-1-77		3-26-78			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD					
KB 6797' GL 6781'		Approx 6781'					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
10,250'		10,087'		NA			
23. INTERVALS DRILLED BY					24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		
→ 0-TD					Nugget: 9704-50', 9792-9806'		
25. WAS DIRECTIONAL SURVEY MADE					No		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
DLL, BHC sonic-GR, CNL-FDC, dipmeter					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"		1,600'	12 1/4"	700 + 300 sx Class G	None		
7"	23,26 & 29#	10,300'	8 3/4"	300 sx + 450 sx 50-50 Poz	None		
4 1/2"	11.6#	10,250'	6" *	700 sx + 700 sx 50-50 Poz	None		
* Sidetracked thru 7" csg at 7770'							
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9657'	7943'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9704-50' 2 spf				DEPTH INTERVAL (MD)			
9792-9806' 2 spf				9704-9750' { 8000 gals mud cleanup			
				9792-9806' { acid w/150 ball sealers			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
3-27-78		Flowing			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.		
3-27-78	24	10/64"	→	504	383		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
975 psi	0	→	504	383	None		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
Sale - Mountain Fuel Supply				Payton Dunham			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>W. K. Newell</u>		TITLE Division Production Superintendent		DATE 3-31-78			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 Kelvin	5535	5677	TO 10" w/immed good blow; SI 60"; TO 75" w/immed strong blow, fluid to surf 35" into 2nd open; clear wtr to surf in 75"; SI 120"; rec clear wtr. IHP-2039, IFP-2017/2079, ISIP-2302, FFP-2354/2491, FSIP-2495, FHP-2546.
DST #2 Twn Crk	9000	9138	w/no WC TO 15" w/wk blow, incr to good blow in 12"; SI 60"; TO 60" w/med strong blow, remaining constant thruout; SI 120"; rec 6100' gas, NS oil. IHP-4786, IFP-138/135, ISIP-258, FFP-151/160, FSIP-600, FHP-4731
DST #3 Twn Crk	9150	9280	w/no WC TO 10" w/good blow thruout; SI 85"; TO 60" w/good blow thruout, GTS 18" into 2nd open; max flow-43.9 MCFD; SI 120"; rec 375' G&O/C/M; IHP-4827, IFP-114/105, ISIP-3720, FFP-160/148, FSIP-3058, FHP-4780
DST #4 Twn Crk	9445	9511	TO 10" w/good blow, incr to strong in 30 secs; SI 60"; TO 64" w/good blow, GTS 11" into 2nd open, blow surged then declined; SI 120"; rec 390' hvly G/C/drly mud w/sli oil show, IHP-5211, IFP-242/242, ISIP-657, FFP-190/173, FSIP-505, FHP-5110.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Twin Creek	8272'	
Nugget	9607'	
TD	10250'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION AND SERIAL NO.	
3. NAME OF OPERATOR Champlin Petroleum Company		3. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. ADDRESS OF OPERATOR PO Box 700, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 2-4	
15. ELEVATIONS (Show whether of, at, or from)		10. FIELD AND POOL, OR WILDCAT Pineview	
DIVISION OF OIL GAS & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2 2N 7E	
		12. COUNTY OR PARISH Summit	
		13. STATE Utah	

APR 26 1985

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORTS ON:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Change of Operator	<input checked="" type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1985, Champlin Petroleum Company will assume operation of the Pineview Field, Summit County, Utah from American Quasar Petroleum Company. All further correspondence should be addressed to: Champlin Petroleum Company, P.O. Box 700, Rock Springs, Wyoming 82902.

The following wells are included in the Pineview Field, Summit County, Utah.

43-043
API

WELLS

LOCATION

30026	Bingham 2-1	NW/4 SW/4 Sec 2, T2N, R7E
30125	Bingham 2-1A	SW SW Sec 2, T2N, R7E
30028	Bingham 2-2	NW NW, Sec 2, T2N, R7E
30033	Bingham 2-3	SE SW, Sec 2, T2N, R7E
30038	Bingham 2-4	SE NW, Sec 2, T2N, R7E
	Bingham 2-5(TA)	NW SE, Sec 2, T2N, R7E
30025	Bingham 10-1	NW NE, Sec 10, T2N, R7E
30016	Bingham 10-2	NW NW, Sec 10, T2N, R7E
30097	Bingham 10-3 (water INS)	SE NW, Sec 10, T2N, R7E
30012	UPRR 3-1	NW/4 NW/4, Sec 3, T2N, R7E
30015	UPRR 3-2	NW SW, Sec 3, T2N, R7E
30019	UPRR 3-3	NW/SE, Sec 3, T2N, R7E

43-043

API

WELLS

LOCATION

30031	UPRR 3-4	SE NW, Sec 3, T2N, R7E
30035	UPRR 3-5 (water INS)	SE SW, Sec 3, T2N, R7E
30036	UPRR 3-6	SE SE, Sec 3, T2N, R7E
	Pineview 3-7(TA)	SW SW, Sec 3, T2N, R7E
30120	UPRR 3-8	SW NW, Sec 3, T2N, R7E
30151	UPRR 3-9	NE SE, Sec 3, T2N, R7E
	Newton Sheep #1	NE SE, Sec 4, T2N, R7E
	Clark 4-1 (TA)	SE SW, Sec 4, T2N, R7E
30077	Pineview 4-3	SE SE, Sec 4, T2N, R7E
30083	Pineview 4-4	SE SE, Sec 4, T2N, R7E
30103	Newton Sheep 4-5	NE NE, Sec 4, T2N, R7E

CONTINUES PAGE 2

18. I hereby certify that the foregoing is true and correct

SIGNED

S.M. Schram

TITLE

Production Superintendent

DATE

March 27, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

DOGM 56-64-2
an equal opportunity employer

Page 3 of 3

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHAMPLIN PETROLEUM CO.
P O BOX 700
ROCK SPRINGS WY 82902
ATTN: BETTY OLSON

Utah Account No. N0200

Report Period (Month/Year) 5 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4304330038	02190	02N 07E 2	NGSD				
X 4304330025	02195	02N 07E 10	TWNCR				
X 4304330077	02210	02N 07E 4	TWNCR				
X 4304330083	02215	02N 07E 4	FRTR				
X 4304330133	02220	02N 07E 4	STUMP				
X 4304330071	02225	02N 07E 4	STUMP				
X 4304330239	02226	02N 07E 4	STUMP				
X 43043-30031	02N 7E 3	TA'd					
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

champlin

A Subsidiary of
Union Pacific Corporation

May 29, 1987

RECEIVED
JUN 01 1987

DIVISION OF
OIL, GAS & MINING

060817

Department of Natural Resources
Division of Oil, Gas & Mining
State of Utah
355 North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Bond Nos. 951566 and 2447222

Gentlemen:

As of May 1, 1987, Champlin Petroleum Company was reorganized and its name was changed to Union Pacific Resources Company. Attached herewith you will find a copy of the following:

- 1 - "Bond Rider" reflecting the name change.
- 2 - Certificate of Amendment and Acknowledgement, State of Delaware.

If you should have any questions, please do not hesitate to contact the undersigned.

Sincerely,

Ed Robert

Edward Robert
Insurance Coordinator

ER:vp-9

Attachment



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 23, 1990

Mr. Ted Brown
Union Pacific Resources Company
P.O. Box 7
Fort Worth, Texas 76101-0007

Dear Mr. Brown:

Re: Commingling Well Production into Common Production Facilities

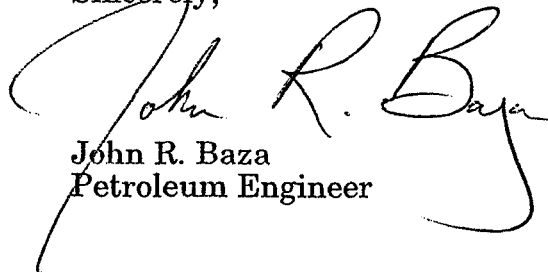
The Division of Oil, Gas and Mining has received and reviewed your letter dated May 1, 1990, requesting approval to commingle well production from all wells in Sections 2, 3, and 10, Township 2 North, Range 7 East into common production facilities.

The Division accepts the procedure for commingling production as outlined in your letter. You should be aware that allocation of production revenue interest shall remain a contractual matter between Union Pacific Resources Company and the various working interest and royalty interest owners of the wells. The Division's acceptance of the stated commingling procedures does not constitute approval to modify any established agreements among the owners of the wells, and notification of changes in the methods of measurement or allocation of production to the various owners shall be the responsibility of your company as operator.

In your letter, you indicate that production from individual wells involved in the commingling will be tested monthly and production allocations will be based on such tests. Such testing is considered a stipulation of the Division's acceptance of your procedure, and proper measurement and allocation for individual wells will be an item for verification in any future audits performed on these wells by Division staff.

The Division appreciates your attention to this matter. If you have any additional questions or concerns, please do not hesitate to contact me.

Sincerely,



John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
S. L. Schneider
Well files

OI2/293

an equal opportunity employer

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2-CLH ✓	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator) CITATION OIL & GAS CORP
 (address) P.O. BOX 690688
HOUSTON, TX 77269-0688

FROM: (old operator)
 (address)

UNION PACIFIC RESOURCES CO
P.O. BOX 7 MS 29-3006-01
FORT WORTH, TX 76101-0007

RUTH ANN ALFORD
 Phone: (281) 469-9664
 Account no. N0265

DOROTHY MORAVEK
 Phone: (817) 321-6739
 Account no. N9465

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>43-043-30038</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 12.24.98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 12.24.98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(3.11.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above. *(#new filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3.11.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- VDP 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(Rec'd 2.11.99 Bond # RSB-670565)
- VDP 2. A copy of this form has been placed in the new and former operator's bond files.
- VDP 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) YES, as of today's date 3.10.99. If yes, division response was made to this request by letter dated 3.10.99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- VDP 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1.27.99 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been **microfilmed**. Today's date: 5.12.99.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 3

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RON REAMES
 UNION PACIFIC RESOURCES CO
 PO BOX 7
 FORT WORTH TX 76101-0007

UTAH ACCOUNT NUMBER: N9465REPORT PERIOD (MONTH/YEAR): 12 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
BINGHAM 1-42-3 (2-7)								
4304330029	00460	02N 07E 3	NGSD			fee		
JUDD 34-3								
4304330098	02070	02N 06E 34	NGSD			fee (SOW)		
JUDD 34-1								
4304330061	02075	02N 06E 34	NGSD			fee (SOW)		
UPRR 3-1								
4304330012	02080	02N 07E 3	STUMP			fee (SOW)		
UPRR 3-2								
4304330015	02085	02N 07E 3	NGSD			fee (SOW)		
UPRR 3-6								
4304330036	02105	02N 07E 3	TWCNG			fee (POW)		
UPRR 3-9								
4304330151	02115	02N 07E 3	TWNCR			fee (POW)		
BINGHAM 2-1								
4304330026	02170	02N 07E 2	NGSD			fee (POW)		
BINGHAM 2-1A								
4304330125	02175	02N 07E 2	NGSD			fee (POW)		
BINGHAM 2-2								
4304330028	02180	02N 07E 2	TWNCR			fee (TA)		
BINGHAM 2-3								
4304330033	02185	02N 07E 2	NGSD			fee (SOW)		
BINGHAM 2-4								
4304330038	02190	02N 07E 2	NGSD			fee (SOW)		
BINGHAM 10-1								
4304330025	02195	02N 07E 10	TWNCR			fee (SOW)		
TOTALS								

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well:

OIL (X) GAS () OTHER: () INJ. ()

2. Name of Operator

Union Pacific Resources Company

3. Address and Telephone Number

P. O. Box 7 MS 29-3006-01 Fort Worth, Texas 76101-0007
Telephone (817) 321-6739

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Bingham 2-4

9. API Well Number

43-043-30038

10. Field and Pool, or Wildcat

Pineview

4. Location of Well

Footages

2055' FWL, 2084' FNL

County

Summit

QQ, Sec., T., R., M.

(SENW) Sec.2, T2N-R7E

State

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- () Abandonment () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Recompletion
() Conversion to Injection () Shoot or Acidize
() Fracture Test () Vent or Flare
() Multiple Completion () Water Shutoff
(X) Other: **Change of Operator**

Approximate date work will start: Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- () Abandonment * () New Construction
() Casing Repair () Pull or Alter Casing
() Change of Plans () Shoot or Acidize
() Conversion to Injection () Vent or Flare
() Fracture Treat () Water Shut-Off Shutoff
() Other _____

Date of work completion _____

Report results of Multiple Completions and Reclamations to different
reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Union Pacific Resources Company has sold the captioned well to Citation Oil & Gas Corp. P. O. Box 690688, Houston, Texas 77269-0688 and requests that Citation be named Operator of Record effective January 1, 1999. Please release this well from coverage under Union Pacific Resources Company's Utah Statewide Bond #2447222.

On behalf of Union Pacific Resources Company I hereby certify that the foregoing is true and correct:

Dorothy Moravek

D Moravek

Title: Regulatory Analyst

Date

12-18-98

By execution of this document, Citation Oil & Gas Corp. requests the State of Utah to approve it as Operator of Record for the above captioned well. Citation accepts responsibility for this well under it's Utah Statewide Bond #587800.

13. On behalf of Citation Oil & Gas Corp. I hereby certify that the foregoing is true and correct:

Robert T. Kennedy

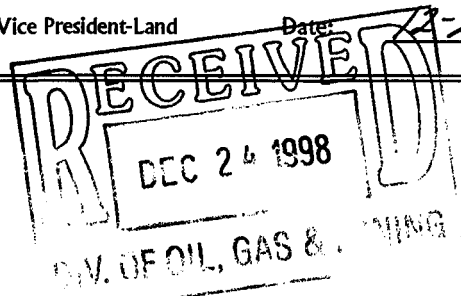
Robert T. Kennedy

Title: Vice President-Land

Date

12-22-98

(This space for State use only)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 27, 1999

Union Pacific Resources Company
Attn: Dorothy Moravek
P.O. Box 7 MS 29-3006-01
Fort Worth, Texas 76101-0007

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a change of operator from Union Pacific Resources Co. to Citation Oil & Gas Corporation for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Bingham 1-43-3	03-02N-07E	43-043-30029
Judd 34-3	34-02N-06E	43-043-30098
Judd 34-1	34-02N-06E	43-043-30061
UPRR 3-1	03-02N-07E	43-043-30012
UPRR 3-2	03-02N-07E	43-043-30015
UPRR 3-6	03-02N-07E	43-043-30036
UPRR 3-9	03-02N-07E	43-043-30151
Bingham 2-1	02-02N-07E	43-043-30026
Bingham 2-1A	02-02N-07E	43-043-30125
Bingham 2-2	02-02N-07E	43-043-30028
Bingham 2-3	02-02N-07E	43-043-30033
Bingham 2-4	02-02N-07E	43-043-30038
Bingham 10-1	10-02N-07E	43-043-30025
Pineview 4-3	04-02N-07E	43-043-30077
Pineview 4-4S	04-02N-07E	43-043-30083
Blonquist 26-3	26-02N-06E	43-043-30235
Newton Sheep 1	18-02N-07E	43-043-30284
UPRR 1H 19-2X	19-02N-07E	43-043-30300
Judd 34-1H	34-02N-06E	43-043-30301
UPRR 3-10	03-02N-07E	43-043-30302
UPRR 17-2H	17-02N-07E	43-043-30304

Page 2

Dorothy Moravek

Notification of Sale

January 27, 1999

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
UPRR 35-2H	35-02N-06E	43-043-30305
Newton Sheep 20-1H	20-02N-07E	43-043-30310
Judd 4-1H	04-01N-06E	43-043-30311
Blonquist 26-1H	26-02N-06E	43-043-30314
Bingham 2-6H	02-02N-07E	43-043-30317
UPR 3-11H	03-02N-07E	43-043-30318
Blonquist 26-4	26-02N-06E	43-043-30268
UPRC 33-1	33-02N-06E	43-043-30233
Clark 4-1	04-02N-07E	43-043-30071
UPRC 1	17-02N-07E	43-043-30290
B.A. Bingham & Sons 1	02-02N-07E	43-043-30295

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Union Pacific Resources Co. of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 3
Dorothy Moravek
Notification of Sale
January 27, 1999

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in dark ink, reading "Kristen D. Risbeck". The signature is written in a cursive, slightly slanted style.

Kristen D. Risbeck

cc: Citation Oil & Gas Corporation
Utah Royalty Owners Association, Kent Stringham
John R. Baza, Associate Director
Operator File(s)

March 29, 1999

Kristen Risbeck
State of Utah
P O Box 145801
Salt Lake City, Utah 84114-5801

Re: Transfer of Authority to Inject

Dear Ms. Risbeck:

Enclosed please find an original and one copy of the form 5 to transfer the following wells into Citation Oil & Gas Corp.'s name.

UPRC 33-1 SWD	43-043-30233
Blonquist 26-4 SWD	43-043-30268
Clark 4-1 SWD	43-043-30071
Exxon UPRC #1 SWD	43-043-30290
B. A. Bingham & Sons Inc. #1	43-043-30295

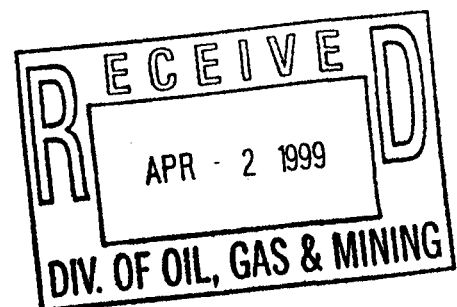
If you have any questions regarding this form, please contact the undersigned at 281-469-9664.
Thank you.

Sincerely,

Sharon Ward

Sharon Ward
Regulatory Administrator

Cc: Dorothy Moravek
UPRC





State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4781

Sharon Ward
Citation Oil & Gas Corp.
P.O. Box 690688
Houston, TX 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp., as of January 2004, has two (2) State Lease Wells and fifteen (15) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Date: 2-19-04

Citation Oil & Gas Corporation

Pineview Bingham #2-4

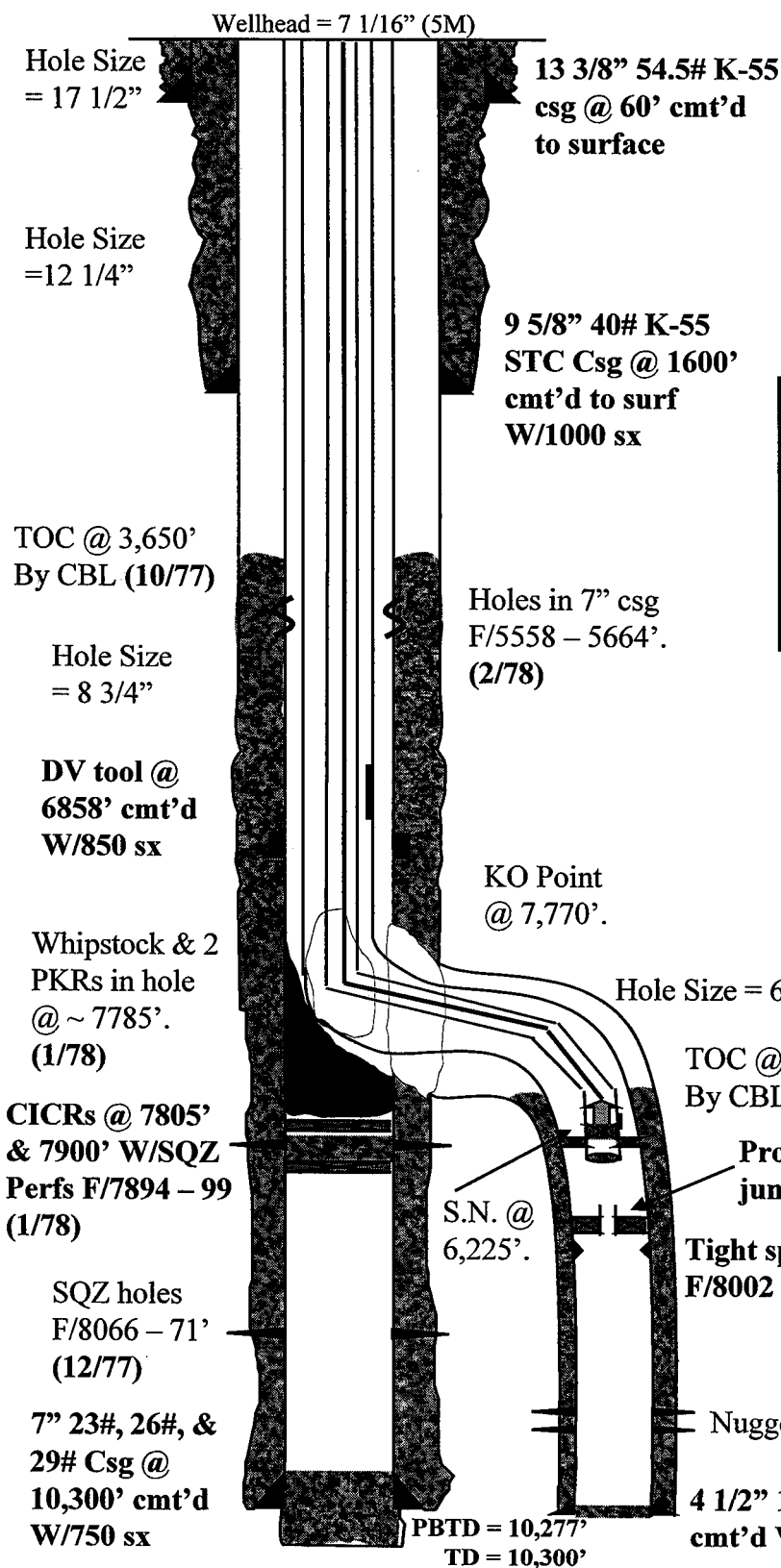
Ground Elevation = 6781'
RKB = 6797'
KB = 16'

Wellbore Diagram

Present Status

Surface Location

2084' FNL & 2055' FWL,
SE NW, Sec. 2, T-2-N,
R-7-E, Summit County, UT



TUBING DETAIL			
Qty	Description	Length	Depth
	KB	16	16.00
1	2 7/8" tbg sub	8.06	24.06
193	2 7/8" Atlas Bradford tbg	6,199.54	6,223.60
1	2 7/8" ABS X 2 7/8" 8rd XO	0.76	6,224.36
1	SN	1.10	6,225.46
1	2 7/8" X 2 3/8" XO	0.78	6,226.24
1	4 1/2" X 2 3/8" TAC	3.07	6,229.31
1	2 3/8" perf'd MA	27.85	6,257.16

ROD & PUMP DETAIL			
Qty	Description	Length	Depth
53	1" API Grade "D"	1325	1,325.00
65	7/8" API Grade "D"	1625	2,950.00
123	3/4" API Grade "D"	3075	6,025.00
8	1" API Grade "D"	200	6,225.00
Pump	25 X 1.5 X 24' RHBC		

PRODUCTION CASING DETAIL			
Size	Weight	Grade	Depth
7"	23#	N-80	Surf - 5434'
7"	29#	N-80	5434 - 5476'
7"	26#	N-80	5476 - 10260'
7"	23#	N-80	10260 - 10300'

Well History Summary

Well: Pineview, Bingham #2-4

Surface Location: 2084' FNL & 2055' FWL, SE NW, Section 2, T-2-N, R-7-E
Summit County, Utah

API#: 43-043-30038

Elevations: 6781' GL
6797' KB

TD: 10,250'
PBTD: 10,087'

Casing:

- 13 3/8", 54.5#, K-55 csg @ 60' (17 1/2" Hole) cmt'd to surf
- 9 5/8", 40#, K-55 STC @ 1600' (12 1/4" Hole) cmt'd to surf W/1000 total sx
- 7", 23#, N-80 csg F/surf - 5434'; 7", 29#, N-80 csg F/5434 - 5476'; 7", 26#, N-80 csg F/5476 - 10,260'; 7", 23#, N-80 csg F/10,260 - 10,300' (8 3/4" Hole) cmt'd W/750 total sx
- DV Tool @ 6,858 cmt'd W/850 sx 50-50 Pozmix (tool malfunctioned)
- 4 1/2", 11.6#, N-80 LT&C csg @ 10250' (6" Hole) cmt'd W/750 total sx

Tubing: None in hole.

Initial Completion: 10/77 - 3/78

Tag PBTD @ 10,277'. Had to mill F/8040 - 96'. Run csg inspection log. Could not get past 8020'. Good pipe F/surf - 8020'. Perf SQZ holes F/8066 - 71 (4 JSPF). SQZ behind pipe W/700 total sx cmt in 3 SQZ attempts. Identify hole in csg F/5558 - 5620'. SQZ hole W/200 sx cmt. CO well to tight spot @ 8046'. Attempt to roll csg. Roller broke off. Leave roller in hole as junk. Attempt to mill out csg. Could only mill F/8046 - 59. Run impression block. Assume parted csg. Unsuccessfully attempt to string mill through bad csg. Milled F/8049 - 81' then could go no further. Set CICR @ 7900'. Identify hole in csg F/5633 - 64'. SQZ hole W/400 sx cmt. Perf SQZ holes F/7894 - 99 (4 JSPF). Set CICR @ 7805'. SQZ behind pipe W/800 sx cmt. RIH W/PKR & whipstock. PKR set prematurely. Unsuccessfully attempt to fish PKR. Push PKR dn hole to 7800' & leave in hole as junk. RIH W/new PKR & whipstock & set PKR @ 7785'. Cut sidetrack window in csg W/top @ 7770'. 7" csg parted @ 1162'. POOH W/parted csg section & run csg tie-in patch. Drill sidetrack to TD @ 10,250'. Run & cmt 4 1/2" csg. Perf SQZ holes F/8099 - 8100 (4 JSPF). SQZ behind pipe W/700 sx cmt. CO well to PBTD @ 10,087'. Had to swage out csg tight spots to 5 5/16" F/8002 - 8111'. Perf Nugget through tbg F/9704 - 50 & 92 - 806' (2 JSPF). RIH & set PKR @ 7943'. Test tbg-csg ann to 1200 psi - OK. Acidize W/8000 gals 7 1/2% MSR in using 150 BS to divert @ 3250 psi max & 6 BPM. Complete as a flowing Nugget producer.

Initial Potential: 504 BOPD + 383 MCFPD + 0 BWPD

Logs Available: GR-CCL, CBL, CBL-CCL-GR, Temperature Survey, GR-Neutron, FDL/CNL-GR-Caliper, Dipmeter-GR, Geological Drlg Log, Directional Survey, BHC Sonic-GR-Caliper, DLL-SP-GR, & Computer Processed Log

DST Test: 1: 5,535' - 5,677' (see well file for details)
2: 9,000' - 9,133' (see well file for details)
3: 9,150' - 9,280' (see well file for details)
4: 9,445' - 9,511' (see well file for details)

History Updated: 2/19/04

Well Status: SI Nugget Producer

Perforations: Nugget: 9704 - 50 & 92 - 9806' (2 JSPF) (3/78)

Workovers & Other History:

9/79	Unsuccessfully attempt to POOH W/prod PKR @ 7943'. Cut off tbg 22' above PKR. Unsuccessfully attempt to fish. Leave PKR in hole as junk. TOF @ 7921' . RIH W/rod pumping equip. Turn well to prod. (\$12,050)
7/84	PC (\$4,850)
7/84	RP (\$2,450)
3/85	Replace rods, TAC, & pump. (\$7,010)
2/86	PC
2/90	RP & PC
6/90	HIT & PC
12/91	PC
7/92	PC
6/93	Replace rods & PC.
4/95	RP (\$6,753)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: <div style="display: flex; justify-content: space-around; align-items: flex-start;"> <div style="text-align: center;">OIL <input checked="" type="checkbox"/></div> <div style="text-align: center;">GAS <input type="checkbox"/></div> <div style="text-align: center;">OTHER: <input type="checkbox"/></div> </div>	5. Lease Designation and Serial Number: FEE
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	7. Unit Agreement Name:
4. Location of Well Footages: 2084 FNL & 2055 FWL QQ, Sec., T., R., M.: SE NW Sec. 2-2N-7E	8. Well Name and Number: Bingham 2-4
	9. API Well Number: 43-043-30038
	10. Field and Pool, or Wildcat: Pineview Twin Creek
	County: Summit State: Utah


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other <u>Hold for use in Pineview Field</u> </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a shut-in status. Citation is currently evaluating the waterflood at the Elkhorn Field. Based on the results of that study, this well may become useful if we choose to expand the waterflood to include the Pineview and Lodgepole fields. The Casing Pressure = 50 psi, Tubing Pressure = 50 psi, Casing-Casing Annular Pressure = 0 psi, Fluid level at surface.

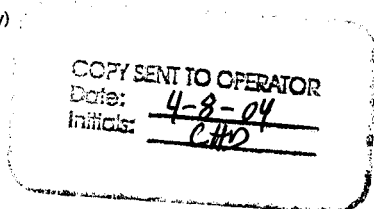
THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached letter).


 April 5, 2004
 Utah Division of Oil, Gas and Mining

13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 2/11/04

(This space for State use only)

(12192)



(See Instructions on Reverse Side)

RECEIVED
MAR 01 2004
 DIV. OF OIL, GAS & MINING

Page 2
January 22, 2004
Sharon Ward

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months
1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
2	UPRR 35-2H	43-043-30305	Fee	4 Years 6 Months
3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Ms. Ward:

This correspondence is in response to your seventeen (17) sundries dated February 11 and February 18, 2004 received by the Division on March 1, 2004. The Division of Oil, Gas and Mining is returning those sundries for lack of sufficient data to approve extended shut-in status.

The submitted sundries did not state the expected length of time to be SI/TA (R649-3-36-1.2) or give an explanation as to how the submitted information proved the well(s) had integrity (R649-3-36-1.3).

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months

1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
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3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

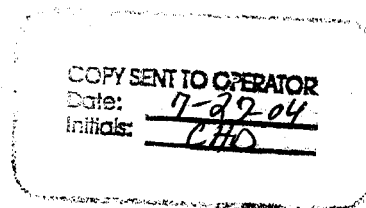
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: <input checked="" type="checkbox"/> <input type="checkbox"/>	5. Lease Designation and Serial Number: FEE
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	7. Unit Agreement Name:
4. Location of Well Footages: 2084 FNL & 2055 FWL QQ, Sec., T., R., M.: SE NW Sec. 2-2N-7E	8. Well Name and Number: Bingham 2-4 9. API Well Number: 43-043-30038 10. Field and Pool, or Wildcat: Pineview Twin Creek
	County: Summit State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other SI extension - supplemental information </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- Citation requests approval to retain this wellbore in a SI status for possible Watton Canyon Waterflood until 1/1/2006. By that time we should know if Elkhorn Watton Canyon economics merit waterflood expansion of the surrounding areas. At present, CP = 50 psi, TP = 50 psi, Casing-Casing Annular Pressure = 0 psi, Fluid level at surface. A Notice of Intent with a procedure to TA this well will be submitted once the procedure has been prepared and approved.**



13. Name & Signature: Debra Harris Title: Prod./Reg. Coord. Date: 7/8/2004

(This space for State use only)

(12192)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/21/04
BY: [Signature]

* See attached letter dated 7/21/04

(See Instructions on Reverse Side)

RECEIVED

JUL 14 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5221

Ms. Debra Harris
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Ms. Harris:

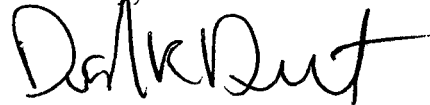
This correspondence is in response to Citation Oil & Gas Corporation's ("Citation") seventeen (17) sundries with various dates between June 8 and July 18, 2004. It is the Division of Oil, Gas and Mining's (the "Division") understanding that Citation intends to plug four (4) wells this year and requests extended shut-in/temporary abandonment for the remaining thirteen (13) wells as various water floods involving these wells are currently under evaluation regarding economics, polymer treatment, conversion to injectors, and possible expansion.

Based on the proposed plan to plug and abandon the Bingham 2-3, Pineview 4-4S, Blonquist 26-1H and Judd 34-1, and submitted information for the other thirteen (13) wells the Division grants all seventeen (17) wells shut-in/temporary abandonment extensions, with the condition the wells are placed at a minimum on quarterly monitoring and documenting of pressures and fluid levels. The documented information for these wells should be submitted to the Division at the end of the year for review. However, if pressures or fluid levels change significantly during the year please inform the Division immediately. Corrective action may be necessary. These extensions are valid through June 8, 2005, allowing adequate time to complete the proposed work. The approved sundries are enclosed with this letter.

Page 2
Ms. Debra Harris
July 21, 2004

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is fluid and cursive, with the first name "Dustin" and last name "Doucet" clearly distinguishable.

Dustin Doucet
Petroleum Engineer

CLD:jc
Enclosures

cc: Well file
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	10 Years 7 Months

1	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	2 Years 2 Months
2	UPRR 35-2H	43-043-30305	Fee	4 Years 6 Months
3	Bingham 10-1	43-043-30025	Fee	5 Years 7 Months
4	UPRC 3-11H	43-043-30318	Fee	5 Years 8 Months
5	Blonquist 26-1H	43-043-30314	Fee	6 Years 4 Months
6	Blonquist 26-3	43-043-30235	Fee	6 Years 4 Months
7	Bingham 2-2	43-043-30028	Fee	6 Years 7 Months
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	6 Years 8 Months
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	7 Years 4 Months
10	Bingham 2-4	43-043-30038	Fee	7 Years 8 Months
11	Bingham 2-3	43-043-30033	Fee	10 Years 7 Months
12	UPRR 3-1	43-043-30012	Fee	10 Years 8 Months
13	Judd 34-1	43-043-30061	Fee	10 Years 9 Months
14	Judd 34-3	43-043-30098	Fee	10 Years 9 Months
15	Pineview 4-4S	43-043-30083	Fee	10 Years 9 Months



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 5, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8603 0140

Ms. Debra Harris
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well
Requirements for Wells on Fee or State Leases dated January 22, 2004.

Dear Ms. Harris:

This correspondence is in response to Citation Oil & Gas Corporation's ("Citation") fourteen (14) sundries with various dates between June 23 and October 20, 2005. In 2004, the Division of Oil, Gas and Mining (the "Division") gave approval for extended shut-in/temporarily abandoned (SI/TA) well status for the then seventeen (17) SI/TA wells. The approval was based on a plan to plug and abandon (P&A) four (4) wells and submit integrity information on the remaining thirteen (13) wells. In 2004, Citation did plug three (3) wells and submitted some limited integrity information on the remaining fourteen (14) wells.

In 2005, a plan dated July 21, 2005 (actual date appears to have been July 20, 2005 as this is the date stamp from the fax and the date stamped as received by the Division) was submitted in addition to the several sundries with various information on them requesting extended SI/TA. Inadequate information was supplied for approval of extended SI/TA status as noted on Attachment A. Requests for extended SI/TA status MUST include the following: 1) the reason for extended SI/TA, 2) the length of time expected to be SI/TA and 3) a showing the well has integrity. The Division felt that none of the requests properly addressed the integrity issue. Just supplying pressures and fluid levels does not by itself show wellbore integrity. It is up to the operator to show integrity. The operator should explain how the submitted information shows integrity. Several of the requests were lacking in the first two requirements as well.

430430038
2N 7E 02

Page 2
Ms. Debra Harris
December 5, 2005

In addition to having insufficient information, NOTHING has been accomplished from the submitted plan. Of the fourteen (14) current SI/TA Fee or State wells, the July 20, 2005 plan proposed the P&A of seven (7) wells, conversion to a water injection well for 1 well and the conversion to a salt water disposal well for 1 well. The referenced sundries also suggested that an additional three (3) wells may be P&A out of those fourteen (14) wells.

The Division requests that Citation submit the necessary information for these six wells by January 13, 2006 or further action will be initiated. This information includes reason for SI/TA, length of time for SI/TA and a showing that the wells have integrity. Please refer to the Division letter dated January 22, 2004 for more information on the requirements.

For reference, Attachment A lists the wells subject to the request. If you have any question or need additional assistance in regards to this matter please contact me at (801) 538-5281.

Sincerely,



Dustin Doucet
Petroleum Engineer

Attachment

cc: Well file
Operator compliance file
SITLA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive	Reason(s) for Denial
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months	Reason, Length, Explanation, Integrity(Dynamic)
2	Walker Hollow 44	43-047-30688	State	17 Years 3 Months	Length, Explanation, Integrity
3	UPRR 35-2H	43-043-30305	Fee	7 Years 1 Month	Length, Explanation
4	Bingham 10-1	43-043-30025	Fee	7 Years 6 Months	Explanation, Integrity(Dynamic)
5	UPRC 3-11H	43-043-30318	Fee	7 Years 4 Months	Explanation, Integrity(Dynamic?)
6	Blonquist 26-3	43-043-30235	Fee	8 Years 9 Months	Reason, Explanation
7	Bingham 2-2	43-043-30028	Fee	8 Years 6 Months	Reason, Explanation
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	8 Years 7 Months	Length, Explanation, Reason?
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	9 Years 3 Months	Length, Explanation, Reason?
10	Bingham 2-4	43-043-30038	Fee	9 Years 7 Months	Reason, Explanation
11	UPRR 3-1	43-043-30012	Fee	16 Years 2 Months	Explanation, Integrity(Dynamic?)
12	Judd 34-1	43-043-30061	Fee	13 Years 11 Months	Reason, Explanation
13	Judd 34-3	43-043-30098	Fee	13 Years 11 Months	Reason, Explanation
14	Pineview 4-3	43-043-30083	Fee	1 Year 10 Months	Reason, Length, Explanation, Integrity

Length = Lacking length of time information

Explanation = Lacking explanation on how submitted information shows integrity

Integrity = Lacking integrity information

Dynamic = Integrity information shows wellbore condition to be dynamic

Reason = Lacking reason for extended SI/TA

Well Name	API	Lease Type	Reason for Denial	Citations Plans for wellbore	When(year)
Walker Hollow Unit #58	43-047-30912	State	Reason, Length, Explanation, Integrity	Reactivate	2006
Walker Hollow Unit #44	43-047-30688	State	Length, Explanation, Integrity	Convert to injection	2006-2008
UPRR 35-2H	43-043-30305	Fee	Length, Explanation	P&A	2006-2007
Bingham 10-1	43-043-30025	Fee	Explanation, Integrity	Convert to SWD	2006-2007
UPRC 3-11H	43-043-30318	Fee	Explanation, Integrity	P&A (had been SWD cand)	2006-2007
Blonquist 26-3	43-043-30235	Fee	Reason, Explanation	P&A	2006-2007
Bingham 2-2	43-043-30028	Fee	Reason, Explanation	P&A	2006-2007
Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	Length, Explanation, Reason	P&A	2006-2007
Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	Length, Explanation, Reason	P&A	2006-2007
Bingham 2-4	43-043-30038	Fee	Reason, Explanation	P&A	2006-2007
UPRR 3-1	43-043-30012	Fee	Explanation, Integrity	P&A	2006-2007
Judd 34-1	43-043-30061	Fee	Reason, Explanation	P&A	2006-2007
Judd 34-3	43-043-30098	Fee	Reason, Explanation	P&A	2006-2007
Pineview 4-3	43-043-30083	Fee	Reason, Length, Explanation, Integrity	P&A	2006-2007

30077

RECEIVED

JAN 13 2006

DIV. OF OIL, GAS & MINING



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 14, 2006

CERTIFIED MAIL NO. 7005 0390 0000 7506 4659

Chad Stallard
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Mr. Stallard:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letters dated January 11, 2006 (received by the Division 01/13/2006) in regards to fourteen (14) shut-in or temporarily abandoned (SI/TA) wells. The Division understands that Citation Oil & Gas Corporation ("Citation") plans to reactivate one well, convert one well to a disposal well, convert one well to an injection well and plug and abandon the remaining 11 wells. It is the Divisions understanding that the 11 P&A candidates are being bid out and a rig is expected to start the P&A's by mid-year 2006. Attachment A lists the wells and the proposed plan of action.

Based on the submitted plan of action and integrity information, the Division grants Citation extended SI/TA status for the fourteen wells listed in attachment A. The extensions for these wells are valid through January 1, 2007. The Division expects continual progress on the plugging of the wells and continued monitoring of wellbore integrity. Should wellbore conditions change, Citation should contact the Division immediately. Remedial action may be necessary.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

cc: Well Files
SITLA

ATTACHMENT A

T 02N R07E S-02

	Well Name	API	Lease Type	Years Inactive	Citation's Plans For Wellbore	When(year)
1	Walker Hollow U 58	43-047-30912	State	7 Years 7 Months	Reactivate	2006
2	Walker Hollow 44	43-047-30688	State	17 Years 3 Months	Convert to Injection	2006-2008
3	UPRR 35-2H	43-043-30305	Fee	7 Years 1 Month	P&A	2006-2007
4	Bingham 10-1	43-043-30025	Fee	7 Years 6 Months	Convert to SWD	2006-2007
5	UPRC 3-11H	43-043-30318	Fee	7 Years 4 Months	P&A	2006-2007
6	Blonquist 26-3	43-043-30235	Fee	8 Years 9 Months	P&A	2006-2007
7	Bingham 2-2	43-043-30028	Fee	8 Years 6 Months	P&A	2006-2007
8	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	8 Years 7 Months	P&A	2006-2007
9	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	9 Years 3 Months	P&A	2006-2007
10	Bingham 2-4	43-043-30038	Fee	9 Years 7 Months	P&A	2006-2007
11	UPRR 3-1	43-043-30012	Fee	16 Years 2 Months	P&A	2006-2007
12	Judd 34-1	43-043-30061	Fee	13 Years 11 Months	P&A	2006-2007
13	Judd 34-3	43-043-30098	Fee	13 Years 11 Months	P&A	2006-2007
14	Pineview 4-3	43-043-30083	Fee	1 Year 10 Months	P&A	2006-2007

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: <div style="display: flex; justify-content: space-around; align-items: flex-start;"> <div style="text-align: center;">OIL <input checked="" type="checkbox"/></div> <div style="text-align: center;">GAS <input type="checkbox"/></div> <div style="text-align: center;">OTHER: <input type="checkbox"/></div> </div>	5. Lease Designation and Serial Number: FEE
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	7. Unit Agreement Name:
4. Location of Well Footages: 2084 FNL & 2055 FWL QQ, Sec., T., R., M.: SE NW Sec. 2-2N-7E	8. Well Name and Number: Bingham 2-4
	9. API Well Number: 43-043-30038
	10. Field and Pool, or Wildcat: Pineview Twin Creek
	County: Summit State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other SI extension - supplemental information </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
This well is budgeted for P&A in 2005. Pending procedure and AFE approval. Will submit notice of intent to plug and abandon upon partner approval.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36 and Certified Letter Dated December 5, 2005).


 December 5, 2005
 Utah Division of Oil, Gas and Mining

13. Name & Signature: Bridget Lisenbe Bridget Lisenbe Title: Regulatory Assistant Date: 6/20/05

(This space for State use only)

(12192)

COPY SENT TO OPERATOR
 Date: 12-2-05
 Initials: CLH

(See Instructions on Reverse Side)

RECEIVED
JUN 23 2005
 DIV. OF OIL, GAS & MINING



January 11, 2006

Mr. Dustin Doucet
State of Utah; Department of Natural Resources
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

Re: Utah TA request

Dear Mr. Doucet:

In a letter dated December 5, 2005, the State of Utah requested further information on multiple SI/TA sundries that were submitted by Citation Oil and Gas. Of key concern were the following: The reason for extended SI, the length of time expected to be SI and to explain how the submitted information demonstrates that the well has integrity.

Attached is a spreadsheet which lists each well and Citations' plan and timeframe for each well-bore. A number of the wells listed are wells that are slated for P&A. Citation is attempting to package these wells in order to obtain a rig; we anticipate rig arrival by mid-year 2006. At that point Citation will begin the P&A process on the following wells; UPRR 35-2H, UPRC 3-11H, Blonquist 26-3, Bingham 2-2, Elkhorn Watton Cyn U 19-2X, Elkhorn Watton Cyn U 18-1, Bingham 2-4, UPRR 3-1, Judd 34-1, Judd 34-3 and the Pineview 4-3.

Of these wells, 3 were listed as needing further clarification as to the integrity issue. These wells are the UPRC 3-11H, UPRR 3-1, and the Pineview 4-3. Fluid levels in each of these wells have been fluctuating slightly, but given that these wells are open to formations that are being produced, this is normal. However, it would be Citations' intent to have these wells among the first slated for P&A.

Citation is not interested in the liability associated with inactive well-bores; please know that as soon as it is determined that a well-bore has no future utility, it will be plugged and abandoned.

Given that, Citation Oil and Gas respectfully requests permission to maintain the attached list of wells with a TA status until P&A operations can begin.

Sincerely,

A handwritten signature in black ink that reads "Chad S. Stallard".

Chad S. Stallard
Production Engineer

RECEIVED

JAN 13 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:
P O Box 690688 CITY Houston STATE TX ZIP 77269

PHONE NUMBER:
(281) 517-7309

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2084 FNL & 2055 FWL

COUNTY: Summit

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 2 2N 7E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Bingham 2-4

9. API NUMBER:
4304330038

10. FIELD AND POOL, OR WILDCAT:
Pineview Twin Creek

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. proposes to plug and abandon the Bingham 2-4 with the attached procedure.

COPY SENT TO OPERATOR
Date: 8/14/06
Initials: RMT

NAME (PLEASE PRINT) Sharon Ward

TITLE Permitting Manager

SIGNATURE

Sharon Ward

DATE 8/14/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/18/06

BY: *[Signature]*

(See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

RECEIVED

AUG 17 2006

DIV. OF OIL, GAS & MINING

PROPOSED PLUGGING PROCEDURE FOR
CITATION OIL & GAS CORP



Well: Bingham #2-4
Field: Pineview
County: Summit County, Utah

1. MIRU. Load well with field salt water.
2. Release rod pump.
3. POH w/ rods and rod pump.
4. Remove tree. Install BOPS.
5. Release TAC.
6. Circulate well with 9# fluid.
7. POH w/ tbg and TAC. (Stand back 7000')
8. RU WL. Make Gauge Ring and Junk Basket run to 7900'. RIH and set 4 1/2" CIBP at 7900'. Dump Bale 20' cement on top. RD WL.
9. Nipple up on 4 1/2" csg. RU Jacks.
10. Remove csg hanger. Work csg for Free point.
11. RD Jacks. Set Annular BOP. RU Jacks.
12. RU WL. Jet cut 4 1/2" csg at Free point. RD WL. (\pm 7000')
13. Recover 4 1/2" csg.
14. Nipple up on 7" csg.
15. Set Annular BOPS. RU Jacks.
16. RU WL. Jet cut 7" csg at 3500'. RD WL.
17. Recover 7" csg.
18. Set BOPS
19. RIH w/ tbg to 7000'.
20. Circulate and condition fluid.
21. Set 25-sx cement plug from 6900 - 7000'.
22. Pull up. Reverse out. WOC.
23. Lower tbg and tag top of cement & record.
24. Pull tbg up to 3500'.
25. Set 35-sx cement plug from 3400 - 3500'.
26. Pull up. Reverse out. WOC.
27. Lower tbg and tag top of cement & record.
28. Pull tbg up to 1600'.
29. Set 50-sx cement plug from 1500 - 1600'.
30. Pull up. Reverse out. WOC.
31. Lower tbg and tag top of cement & record.
32. Lay tbg down.
33. Set 30-sx cement plug from 4 - 50'.
34. Cut & cap well 4' below ground level.
35. Rig down. Move off location.

Date: 8-9-06

Citation Oil & Gas Corporation Pineview Bingham #2-4

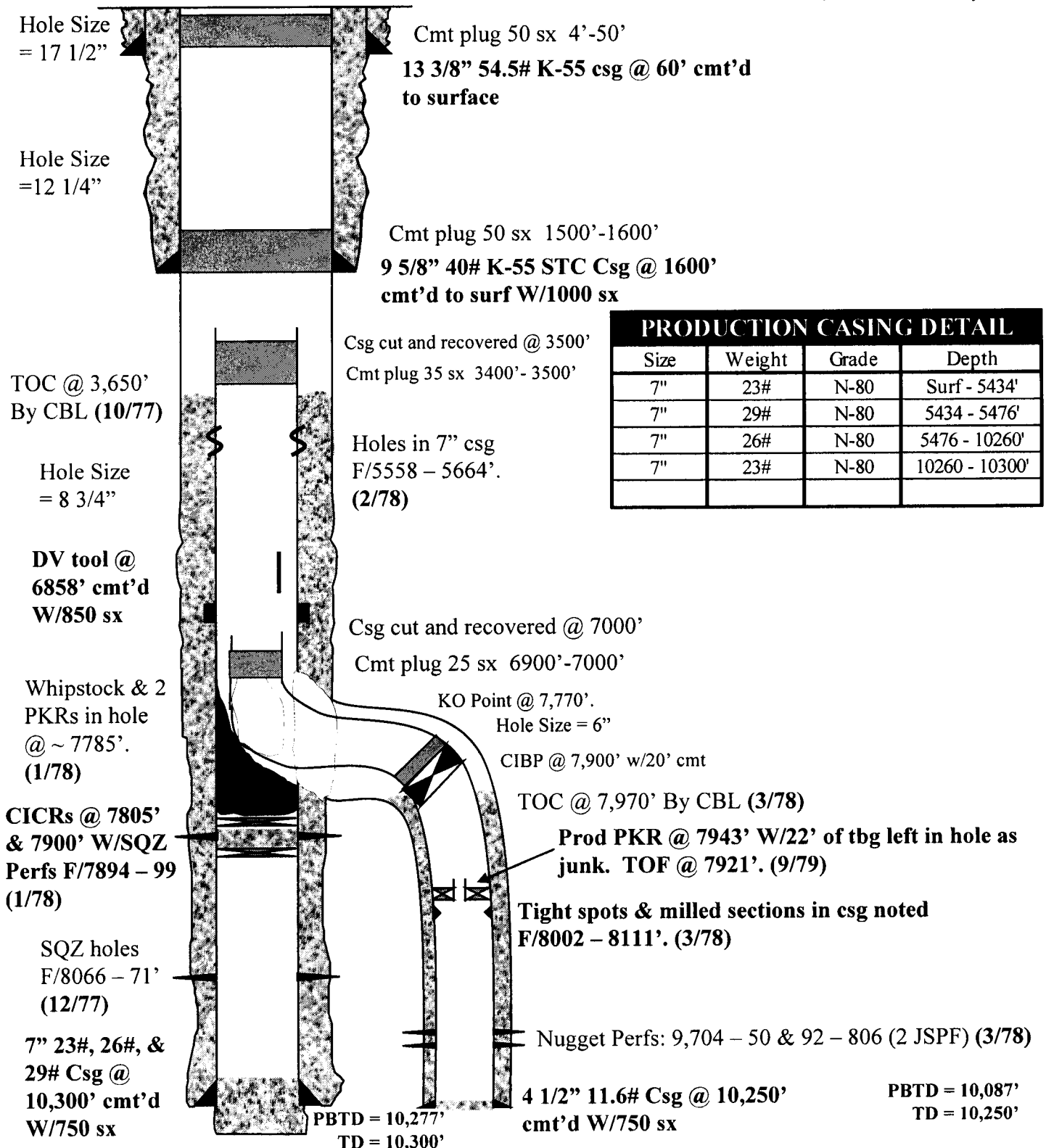
Ground Elevation = 6781'
RKB = 6797'
KB = 16'

Wellbore Diagram

Proposed

Surface Location

2084' FNL & 2055' FWL,
SE NW, Sec. 2, T-2-N,
R-7-E, Summit County, UT



Date: 2-19-04

Citation Oil & Gas Corporation Pineview Bingham #2-4

Ground Elevation = 6781'

RKB = 6797'

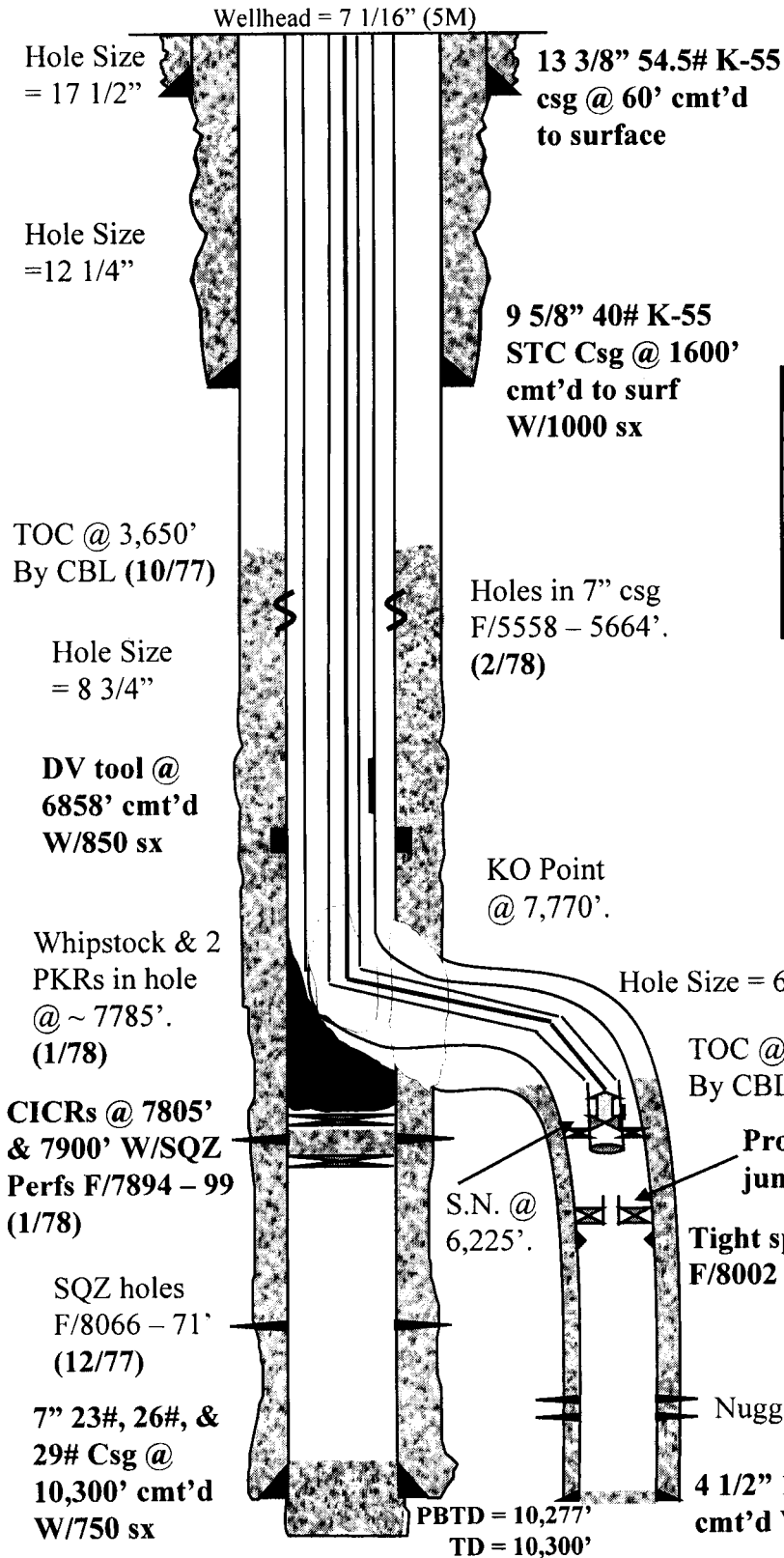
KB = 16'

Wellbore Diagram

Present Status

Surface Location

2084' FNL & 2055' FWL,
SE NW, Sec. 2, T-2-N,
R-7-E, Summit County, UT



TUBING DETAIL

Qty	Description	Length	Depth
	KB	16	16.00
1	2 7/8" tbg sub	8.06	24.06
193	2 7/8" Atlas Bradford tbg	6,199.54	6,223.60
1	2 7/8" ABS X 2 7/8" 8rd XO	0.76	6,224.36
1	SN	1.10	6,225.46
1	2 7/8" X 2 3/8" XO	0.78	6,226.24
1	4 1/2" X 2 3/8" TAC	3.07	6,229.31
1	2 3/8" perf'd MA	27.85	6,257.16

ROD & PUMP DETAIL

Qty	Description	Length	Depth
53	1" API Grade "D"	1325	1,325.00
65	7/8" API Grade "D"	1625	2,950.00
123	3/4" API Grade "D"	3075	6,025.00
8	1" API Grade "D"	200	6,225.00
Pump	25 X 1.5 X 24" RHBC		

PRODUCTION CASING DETAIL

Size	Weight	Grade	Depth
7"	23#	N-80	Surf - 5434'
7"	29#	N-80	5434 - 5476'
7"	26#	N-80	5476 - 10260'
7"	23#	N-80	10260 - 10300'



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Bingham 2-4
API Number: 43-043-30038
Operator: Citation Oil & Gas Corporation
Reference Document: Original Sundry Notice dated August 14, 2006,
received by DOGM on August 17, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Cement shall be Class G neat cement mixed at 15.8 ppg with a yield of 1.15 cf/sk unless a different type is approved by the Division.
3. **Change Plug #1 (procedural step #8):** A CICR shall be set at $\pm 7900'$. M&P 35 sx of cement, squeeze 30 sx below CICR, sting out of CICR and dump 5 sx on top of CICR.
4. **Amend Plug #2 (procedural step #15):** Plug shall be from 50' inside the stub ($\pm 7050'$) to a minimum of 50' above the casing stub ($\pm 6950'$) - R649-3-24-3.8. Quantity of cement proposed is adequate.
5. **Add Plug #3:** A 200' plug (± 38 sx) shall be balanced from $\pm 5700'$ to 5500' in order to isolate the fresh water zones and casing leaks in the Stump formation - R649-3-24-3.3.
6. **Amend Plug #4 (procedural step #25):** Plug shall be from 50' inside the stub ($\pm 3550'$) to a minimum of 50' above the casing stub ($\pm 3450'$) - R649-3-24-3.8. Quantity of cement proposed is adequate.
7. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
8. All intervals between plugs shall be filled with noncorrosive fluid.
9. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
10. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
11. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
12. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

November 8, 2006

Date

API Well No: 43-043-30038-00-00

Permit No:

Well Name/No: BINGHAM 2-4

Company Name: CITATION OIL & GAS CORP

Location: Sec: 2 T: 2N R: 7E Spot: SENW

Coordinates: X: 489531 Y: 4531723

Field Name: PINEVIEW

County Name: SUMMIT

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (bbl/ft)
HOL1	1600	12.25			
SURF	1600	9.625	40	1600	2.349
HOL2	10300	8.75			
PROD	10300	7	26	10300	4.655
BASK	6859	7			
HOL3	10250	6			
LI	10250	4.5	11.6	10250	11.459
8 3/4" hole (208)					1.663

Cement from 1600 ft. to surface

Surface: 9.625 in. @ 1600 ft.

Hole: 12.25 in. @ 1600 ft.

Plug # 5 (Step # 29)

$$(505x)(1.15)(2.349) = 135' \text{ O.K.}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
LI	10250	7970	PC	750
PROD	10300	3650	PL	750
PROD	10300	3650	PC	850
SURF	1600	0	G	1000

Amend Plug # 4 (Step # 25)

$$50' \text{ inside stub, min. 50' above}$$

$$50' / (1.15)(4.655) = 105x$$

$$\text{above } (255x)(1.15)(1.663) = 48' \text{ O.K.}$$

$$\text{TOC } \pm 3450'$$

Add Plug # 3

200' across Fresh water zone (5700' to 5500')

$$200' / (1.15)(4.655) = 385x$$

Perforation Information

* Amend Plug # 2 (Step # 21)

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
9704	9806			

50' inside stub, 50' min above

$$50' / (1.15)(11.459) = 45x$$

$$\text{above } (215x)(1.15)(4.655) = 112' \text{ O.K.}$$

$$\text{TOC } \pm 6900'$$

* Change Plug 1 (Step # 8)

Rt w/ c/cr set @ 7900'. 592 305x below, Dump 5 sx on top

$$400' / (1.15)(11.459) = 305x$$

$$\text{on top } 50' / (1.15)(11.459) = 55x$$

$$\text{Junk in @ } 7943' \text{ TOF } 7921' \text{ } 355x$$

Formation Information

Formation	Depth
WSTC	0
ECCC	2084
KELVN	3048
STUMP	5540
PREU	6273
TWNCR	8272
NGSD	9607

TOC 7970'

Liner from 10250 ft. to surface

Cement from 10300 ft. to 3650 ft.

Production: 7 in. @ 10300 ft.

Hole: 8.75 in. @ 10300 ft.

TD:

10250 TVD:

PBTD:

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 4, 2007

Sharon Ward
Citation Oil & Gas Corp
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells
on Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp. (Citation) has proposed to plug 16 wells beginning in March of 2007 (see attached email dated 11/20/2006). The majority of these wells have approved P&A procedures in effect (see attachment A for wells that are currently approved for P&A and are planned for a March start date). Based on this plan of action and information provided, The Division of Oil, Gas and Mining (Division) approves extended SI/TA for the wells on Attachment A through July 1, 2007 at which time Citation shall submit plans for reactivation or plugging of those wells not already addressed.

Federal approval is required on all Federal lease wells. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "D. K. Doucet".

Dustin K. Doucet
Petroleum Engineer

Attachments
cc: Well File
SITLA

ATTACHMENT A

Wells with Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	10 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	13 Years 7 Months
3	UPRR 35-2H	43-043-30305	Fee	7 Years 6 Months
4	UPRC 3-11H	43-043-30318	Fee	8 Years 8 Months
5	Blonquist 26-3	43-043-30235	Fee	9 Years 4 Months
6	Bingham 2-2	43-043-30028	Fee	9 Years 7 Months
7	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	9 Years 8 Months
8	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	10 Years 4 Months
9	Bingham 2-4	43-043-30038	Fee	10 Years 8 Months
10	UPRR 3-1	43-043-30012	Fee	13 Years 8 Months
11	Judd 34-1	43-043-30061	Fee	13 Years 9 Months
12	Judd 34-3	43-043-30098	Fee	13 Years 9 Months
13	Pineview 4-3	43-043-30077	Fee	3 Years 11 Months

Wells without Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Bingham 10-1	43-043-30025	Fee	8 Years 7 Months
2	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	0 Years 11 Months
3	USA Pearl Broadhurst U 22	43-047-31025	Fed	20 Years 0 Months
4	Walker Hollow Unit 36	43-047-30282	Fed	6 Years 11 Months
5	Walker Hollow Unit 74	43-047-31031	Fed	3 Years 7 Months
6	Walker Hollow Unit 60	43-047-30913	Fed	21 Years 6 Months
7	Upper Valley Unit 2	43-017-16025	Fed	10 Years 11 Months

NOT SENT TO OPERATOR
 DATE: 1-8-07
 BY: RM

From: "Sharon Ward" <SWard@cogc.com>
To: <danjarvis@utah.gov>
Date: 11/20/2006 9:06 AM
Subject: FW: Rig Availability

CC: <dustindoucet@utah.gov>
Dan,

Dustin,

Chad Stallard requested that I forward you an email from TETRA Applied Technologies, L. P. advising us that they will be able to start plugging procedures for Citation around March 2007. If you have any questions regarding this information, please contact me.

Sincerely,

Sharon Ward

Permitting Manager/Well Records

Citation Oil & Gas Corp.

wk# 281-517-7309

fax# 281-469-9667

-----Original Message-----

From: David W. Culberson [mailto:dculberson@tetrathec.com]
Sent: Thursday, November 02, 2006 4:44 PM
To: Chad Stallard
Cc: Mark Bing; Alan Culberson
Subject: Rig Availability

Gentlemen:

TETRA Applied Technologies, L. P. acknowledges that it has been contracted by Citation Oil and Gas Corporation to plug 16 wells in and around Summit County Utah.

At this time TETRA Applied Technologies, L.P. is extremely busy and in the process of refurbishing our rig fleet. We estimate that one of our rigs will be available to start operations on these wells in March of 2007.

If you have any questions, please let contact me.

Thank you,

David W. Culberson

Sales Manager/Onshore P&A

361-578-3503 office

361-550-9005 cell

361-578-4158 fax

dculberson@tetrattec.com

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2084 FNL & 2055 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 2 2N 7E		8. WELL NAME and NUMBER: Bingham 2-4
PHONE NUMBER: (281) 517-7309		9. API NUMBER: 4304330038
		10. FIELD AND POOL, OR WILDCAT: Pineview Twin Creek
		COUNTY: Summit
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/26/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/10/2008 Citation RU derrick, installed guylines. Removed FL from tree, opened well & checked psi. Tbg flowed oil w/wtr. RU hot oil trk. Pmp'd 4 bbls FW dn csg to circ well up tbg @ 190 deg w/260 bbls. Rls'd rod pmp & LD. Pmp'd 140bbls dn tbg @190 deg to clean rods. RU hyd tongs. LD rods & rod pmp. Remove flange & tbg slips. NU BOP's. Rls'd TAC & LD pup jt. POH w/tbg & TAC. RIH w/bit & scraper. POH w/same. Ran 1 jt w/scraper & drill bit. Kept setting. Pulled out. 4 1/2" csg had dropped 6'. Notified DOGM. Ran in hole w/55 scraper & drill bit to 7900', POH w/tbg & LD. RD equip & rig floor. ND BOP's w/ csg WH. RU spear. RIH & PU 4 1/2" csg w/100,000#. Set csg hanger back in. NU BOP's w/csg WH. RIH & set CICR @ 7900'. PT to 700#. Rls'd tool frm CICR. Unable to sqz below CICR. DOGM ordered to spot 20 sxs cmt on top of CICR. Stung out & circ well w/9# fluid. Set 20 sxs cmt 16.4# on top. POH w/tbg & rls'd tool frm CICR. RD equip. ND BOP's. NU on csg. NU BOP w/csg wh. Worked 4 1/2" csg for free point. Free pt at 5700'. RU Schlumberger trk. RIH & cut csg @ 5700'. POH RD WL. Pulled csg free. LD csg breaking w/hyd tongs. RIH w/tbg to 5800'. RU hot oil trk. Circ well @ 185 deg to clean. Set 50 sxs cmt plug from 5500 - 5800'. Rvs'd out WOC. Put 15 gal pkr fluid. Tagged TOC @ 5491'. POH w/all tbg. RU WL. RIH cut 7" csg @ 1650'. POH RD WL. ND BOP's w/csg WH. NU on csg. Pulled showing 12.000# weight. Recovered 561'. RIH & speared 7" csg. Pull'd 60,000# csg not free. LD spear. NU BOP's w/csg WH. RIH w/scraper to 1600' & POH. RILH & set CICR @ 1600'. Stung in est inj rate through csg. Unable to sqz w/1300#. Stung out broke circ. Set 20 sx cmt plug on top of CICR. POH w/tbg. RIH w/tbg to 611'. Set 40 sxs cmt plug from 511-611' w/15 gal pkr fluid & 80# calcium chloride. POH w/tbg. WOC tagged TOC @ 580'. Set 40 sx cmt plug frm 500-580' w/15 gal pkr fluid. POH w/tbg. Loaded well w/FW. Close well. Clean'd rig tank. Well plugged and abandoned on March 26, 2008. All plugs witnessed by state representative.

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>3/31/2008</u>

(This space for State use only)

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APR 03 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Plugged</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2084 FNL & 2055 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 2 2N 7E		8. WELL NAME and NUMBER: Bingham 2-4 9. API NUMBER: 4304330038 10. FIELD AND POOL, OR WILDCAT: Pineview Twin Creek
		PHONE NUMBER: (281) 891-1556
		COUNTY: Summit STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well plugged and abandoned on March 26, 2008. The location has since been reclaimed per the surface agreement and is ready for inspection to release this well from our bond.

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>10/27/2009</u>

(This space for State use only)

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NOV 02 2009
DIV. OF OIL, GAS & MINING